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Instruction File         AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS           Exercision Force         AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS           Exercision Force         P. O. Box Z/D. Derver, CO. 80227           Hearendy & Mitchell I. Inc.         Testing Allowable for Hear Series           Marce allowable         Case allowable           Marce allowable         Case allowable           Marce allowable         Case allowable           Differ (Press series)         Testing Allowable for Hear Series           Marce allowable         Case allowable           Case allowable         Case allowable           Differ (Press series)         Testing Allowable for Hear Series           Differ (Press series)         Case allowable for Hear Series           Differ (Press series)         Testing Allowable for Hear Series           Differ (Press series)         Testing Allowable for Hear Series           Eddoorn #Go (Press series)         Testing Allowable for Hear Series           Eddoorn #Go (Press series)         Testing Allowable for Hear Series           Eddoorn #Go (Press series)         Testing Allowable for Hear Series           Eddoorn #Go (Press series)         Testing Allowable for Hear Series           Eddoorn #Go (Press series)         Testing Allowable for Hear Series           Eddoorn #Go (Pressering Allowable)	· · · · · · · · · · · · · · · · · · ·	DECHEST ED		F		
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Unit Letter       C       990       Pert From TheNOPTLh       Line and2310       Pert From TheNest         Line af Section       15       Township       165       Range 35E      NAPALE3       Col         DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS       Address (Give address to which approved copy of Als form is to be sent)       P.O. Box 1183, Houston, TX_7000       Range 30E       P.O. Box 1183, Houston, TX_7000       Range 30E       P.O. Box 1183, Houston, TX_7000       Range 30E       Ran		1 <u>N. Shoebar - [</u>	Devonian	State, Federa	<sup>rl or Fee</sup> fee	<u>NA</u>
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Permian Corporation       P.O. Box 1183. Houston. TX       77001         Name of Authorizes Trensporter of Cosmanded Ges	DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	Address (Give	e address to which appro	ved copy of this for	n is to be sentj
Notes of Authorized Transporter of Casingheed Gas in an Dry Gas in Address (Give address to which approved copy of this form is to be sent.           If well produces off or jurida, area location of sense.[@IDDPTary C			4			•
If well produces all or plands, internet. EMPORTRY C       15       165       35E       no         If this production is communications, it is a communication in the second of	Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give	e address to which appro	ved copy of this for	n is to be sent)
If we way is devided takes. CEMPORTRY       C       15       16S       35E       no         If this production is commingled with that from any other lease or pool, give commingling order number:       COMPLETION DATA       Plag Boot       Some Restv. Diff.         Out well       Ges well       New Well       Workover       Designate       Plag Boot       Some Restv. Diff.         Designate Type of Completion - (X)       WELL IS: IN PROCESS OF COMPLETING       Plag Boot       Some Restv. Diff.         Designate Type of Completion - (X)       WELL IS: IN PROCESS OF COMPLETING       Plag Boot       Some Restv. Diff.         Diss Spudded       Date Compl. Resdy to Prose.       Total Depth       Plag Boot       Some Restv. Diff.         Elevations       (DF, RKB, RT, GR, etc.,)       Name of Producing Formation       Top Cit/Gas Pery       Tubing Depth         Perforations       UBING, CASING, AND CEMENTING RECORD       Depth Casing Shee       Depth Casing Shee         Image: Completion First       CASING & TUBING Size       OEPTH SET       SACXS CEMENT         Dist first New Oil Run To Tans       Date of Test       Total Depth Meet       Swabb Ing & Test Pumping         Early the Run To Tans       NA       NA       Swabb Ing & Test Pumping       Costen State         Length of Test       NA       NA       NA				What where the second sec		
If this production is comminging with that from any other lease or pool, give comminging order number:       COMPLETION DATA         COMPLETION DATA       Oil Well       Cos sell       New well "Workover   Despen       Plog Back Some Heatw.         Designate Type of Completion - (X)       WELL IS; IN PROCESS OF COMPLETING       Plog Back Some Heatw.       Plog Back Some Heatw.         Dere Spadsed       Date Completion - (X)       WELL IS; IN PROCESS OF COMPLETING       Plog Back Some Heatw.         Dere Spadsed       Date Completion - (X)       WELL IS; IN PROCESS OF COMPLETING       Plog Back Some Heatw.         Dere Spadsed       Date Completion - (X)       Well of State Some Heatw.       Plog Back Some Heatw.         Perforations       Tubing Despin       Tubing Despin       Plog Back Some Heatw.       Despin Some Some         TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total values of load Gil and must be equal to or exceed tor able for this despin or be for full 24 Abars1       Date for this despin or be for full 24 Abars1         Date Fast New Oil Run To Tonse       NA       State of Test New Oil Run To Tonse       Product of the difference of the form some of Production of the difference of the form to be for the socie form of the difference of	If well produces oil or liquids, give location of tanks. EMDOPARY	• • • •				•
COMPLETION DATA         Designate Type of Completion - (X)         Total Designation Type of Completion - (X)         Type of			1	ling order number:		
Designate Type of Completion - (X)       WELL IS IN PROCESS OF COMPLETING         Date Spudsed       Date Completion - (X)       Total Depth         Date Spudsed       Date Completion - (X)       Total Depth         Elevations (DF, RAS, RT, GR, etc.,)       Name of Producing Formation       Top Cul/Gos Pay       Tubing Depth         Perforations       Depth Casing Shoe       Depth Casing Shoe         Image: Casing Casing, AND REQUEST FOR ALLOWABLE       (Test mut be after recovery of total volume of load oil and must be secual to or exceed top able for third depth of be of full 24 howr?)         Differ First New Oil Run To Tanks       Date of Test       NA         NA       Producing Method (Flow, pump, gas lift, etc./       Swabbing & Test. Pumping         Level not Test       NA       Coste Pressure       Coste Stree         NA       NA       NA	COMPLETION DATA				Plug Back Sam	e Besty, Diff.
Coils appealed       Conservations       Top Cui/Ges Pay       Tubing Depth         Performing Formation       Top Cui/Ges Pay       Tubing Depth         Performing Formation       Tubing CASING A TUBING, CASING, AND CEMENTING RECORD       Depth Cosing Shoe         MOLE SIZE       CASING & TUBING, CASING, AND CEMENTING RECORD       SACKS CEMENT         MOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equal to or exceed for able for this deptor be for full 36 hours)       Depth feet, equal to or exceed for able for this deptor be for full 36 hours)         Date First New OIL PUN To Tanke       Date of Test       Swabong First Number of Coole Size         Date First New OIL PUN To Tanke       Date of Test       Swabong First Number of Coole Size         NA       NA       Swabong First Number of Coole Size       Costing Pressure (Ender Size         NA       NA       NA          GAS WELL       Actual Fred. Test MCF/D       Length of Test       Distance (Ender Lin)       Costing Pressure (Ender Lin)       Costing Pressure (Ender Lin)       Costing Pressure (Ender Lin)       Distance Line Action       NA          GAS WELL       Actual Fred. Test MCF/D       Length of Test       Distancod (Such, acce pr/)       Tubing Press	Designate Type of Complet	· (***) [ ]	1	· ·		l l
Depth Casing Since         Performitions         Depth Casing Since         TUBING, CASING & TUBING SIZE         Depth Casing Since         HOLE SIZE         CASING & TUBING SIZE         DEPTH SET         SACKS CEMENT         Actual Press         Date First New OI Run To Tance         NA         Casting Pressure         Gas WELL         Actual Fred. Test:         NA         S	Date Spudded	Date Compl. Ready to Prod.	Total Depth	. <u> </u>	P.B.T.D.	
TUBING, CASING, AND CEMENTING RECORD         TUBING, CASING, AND CEMENTING RECORD         NOLE SIZE         DEPTH SET         SACKS CEMENT         OBLE OF TOR ALLOWABLE         OPENTION OF TORMER SACK         Control Torms         NA         NA         NA         Colspan="2">Colspan="2">Satisfa Control Torms         NA         Colspan="2"Acordentore" Control Torms <t< td=""><td colspan="2">Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation</td><td>Top Cil/Gas</td><td colspan="2">Top Oil/Gas Pay Tubing Depth</td><td></td></t<>	Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation		Top Cil/Gas	Top Oil/Gas Pay Tubing Depth		
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HOLE SIZE       CASING I COURS SIZE         Image: Comparison of the course		TUBING, CASING, AN	DCEMENTIN	GRECORD		
able for this depth or be for full 24 hours)         Dite of Text         Date of Text       Producing Method (Fiou, pump, gas lift, etc.,)         NA       NA         Length of Text       Producing Method (Fiou, pump, gas lift, etc.,)         Swabbing & Test Pumping         Length of Text       Tubing Pressure         NA       NA         Actual Pred. Text       Oil-Bble.         NA       NA         Actual Pred. Text       Oil-Bble.         NA       NA         Actual Pred. Text       Condensate/MacCF         Casting Method (pirot. cast pr./       Tubing Pressure (Shat-in)         Chase star       Costing Pressure (Shat-in)         Chase pressure (Shat-in)       Chase Size         Costing Pressure (Shate-in)       Chase Size	HOLE SIZE	CASING & TUBING SIZE	C	EPTH SET	SACKS	CEMENT
able for this depth or be for full 24 hours)         Dits of Test         Date of Test       Producting Method (Film, pump, gas lift, etc.,)         NA       Swabbing & Test Pumping         Length of Test       Tubing Pressure       Choke Size         NA       NA       Cosing Pressure       Choke Size         NA       NA       Cosing Pressure       Choke Size         NA       NA       NA          Gase MELL       MA       NA          GAS WELL       MA       NA          GAS WELL       Length of Test       Bbis. Condensate/MacF       Growity of Condensate         Testing Method (piror, back pr./       Tubing Pressure (Shint-in)       Choke Size       OIL CONSERVATION DIVISION         CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION       APPROVED       AUG = 1 1984         I hereby certify that the rules and regulations of the Oil Conservation divent above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         MA       OISTRO: ALT 28 Mit 2000 Mit and that the information given above is true accordance with RULE 1104.       Mathematical accordance with RULE 1104.         Mathematical accordance with and that the information given above is true accordance with RULE 1104.       Mathematical accordance with RULE 1104.<						
able for this depth or be for full 24 hours)         Dits of Test         Date of Test       Producting Method (Film, pump, gas lift, etc.,)         NA       Swabbing & Test Pumping         Length of Test       Tubing Pressure       Choke Size         NA       NA       Cosing Pressure       Choke Size         NA       NA       Cosing Pressure       Choke Size         NA       NA       NA          Gase MELL       MA       NA          GAS WELL       MA       NA          GAS WELL       Length of Test       Bbis. Condensate/MacF       Growity of Condensate         Testing Method (piror, back pr./       Tubing Pressure (Shint-in)       Choke Size       OIL CONSERVATION DIVISION         CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION       APPROVED       AUG = 1 1984         I hereby certify that the rules and regulations of the Oil Conservation divent above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         MA       OISTRO: ALT 28 Mit 2000 Mit and that the information given above is true accordance with RULE 1104.       Mathematical accordance with RULE 1104.         Mathematical accordance with and that the information given above is true accordance with RULE 1104.       Mathematical accordance with RULE 1104.<						
able for this depth or be for full 24 hours)         Dite of Test         NA       Producing Method (Fiou, pump, gas lift, etc.,         NA       Swabbing & Test Pumping         Length of Test       Tubing Pressure       Choke Size         NA       NA       Cosing Pressure       Choke Size         NA       NA       Cosing Pressure       Choke Size         NA       NA       NA          Gase MELL       Ma       NA          GAS WELL       Length of Test       Oil-Bbis.       Ma          GAS WELL       Length of Test       Bbis. Condensate/MacF       Grevity of Condensate         Testing Method (pirot. sack pr./       Tubing Pressure (Shint-in)       Cosing Pressure (Shint-in)       Choke Size         OIL CONSERVATION DIVISION         I hereby certify that the rules and regulations of the Oil Conservation Bivision shave been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         MA       MA       APPROVED       AUG = 1 1984         Ma       NA       NA       NA         Main above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         MA       <						
UIL WELL       Date of Teat       Producing Method (Flow, pump, gas lift, etc.)         NA       NA       Swabbing & Test Pumping         Length of Test       Tubing Pressure       Casing Pressure         NA       NA          Actual Prod. During Test       Oil-Bble.       Water-Bble.       Case-MCF         NA       NA           GAS WELL       Actual Prod. Test-MCF/D       Length of Test       Bble. Condensate/MsCF       Gravity of Condensate         Testing Method (pirot, back pr./       Tubing Pressure (famt-in)       Chote Size          CERTIFICATE OF COMPLIANCE       Distribute the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         MAMALE       Machaelee       OISTRICT ALTER ACTION       1984         Machaelee       Gigaalwe/       Title       Title form is the filed in compliance with RULE 1104.         Machaelee       (Title)       (Title)       Fill out only Sections I. II. III. and VI for changes of weil name or number, or other such changes of com					and must be equal t	o or exceed top
Length of Test       Tubing Pressure       Casing Pressure       Choke Size         NA       NA       NA          Actual Prod. During Test       Oil-Bbis.       Water-Bbis.       Gas-MCF         NA       NA       NA          GAS WELL       Actual Prod. Test-MCF/D       Length of Test       Bbis. Condensate/MMCF       Grevity of Condensate         Actual Prod. Test-MCF/D       Length of Test       Bbis. Condensate/MMCF       Grevity of Condensate         Testing Meihod (piror. back pr./       Tubing Pressure (Shat-in)       Choke Size         CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION         I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Machael E       Machael E       OISTROL A DIPANDE       DISTROL A DIPANDE         Michael E. Fromm, Petroleum Engineer       (Title)       This is a request for allowable for a newly drilled or dee well, this form must be filled out completely for able on new and secompleted wells.         7/26/84       (Date in the ingender of this form must be filled out completely for able on new and secompleted wells.       Fill out onby Sections 1. II. III. and VI for changes of well able on the well have or the second there of the goriter, or other such change of completely for there of t					ift, etc.j	
Length of Test       NA       NA       NA         Actual Prod. During Test       Oil-Bbis.       Water-Bbis.       Gas-MCF         NA       NA          GAS WELL       Actual Prod. Test-MCF/D       Length of Test       Bbis. Condensate/MMCF       Gravity of Condensate         Testing Method (Suot. back pr.)       Tubing Pressure (Shut-is)       Casing Pressure (Sbat-is)       Choke Size         CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION       AUG = 1 1984       , 19         I hereby certify that the rules and regulations of the Oil Conservation given above is true and complete to the best of my knowledge and belief.       OilGINA. Society of contensate of the Oil Conservation given (Signature)         Machael E       Fromm, Petroleum Engineer       Title)       Title)       Title)         7/26/84       (Date)       (Date)       Fit out only Sections 1, II, III, and VI for changes of complete of the out completely for able on new and secomplated wells.	NA					
Interview       Oil-Bble.       Water-Bble.       Gas-MCF         NA       NA           GAS WELL       Actual Prod. Test-MCF/D       Length of Test       Bble. Condensate/MACF       Gravity of Condensate         Testing Method (pirot. back pr./       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION       AUG - 1 1984          I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         MACMACE       OISTROL ADDERVISION           MacMace       Signature/           Richard E. Fromm, Petroleum Engineer       (Title)        This form must be sections at her wells.         7/26/84       (Date)       (Date)       Fill out only Sections 1. II. III, and VI for changes of constants	- •	·	1 .	ure.		
NA     NA       GAS WELL       Actual Prod. Test-MCF/D     Length of Test       Description     Bbis. Condenacte/MACF       Testing Meihod (pirol, back pr./     Tubing Pressure (Shat-in)       Casing Pressure (Shat-in)     Choice Size       Certain prod. (pirol, back pr./     Tubing Pressure (Shat-in)       Certain pressure (Shat-in)     Choice Size       OIL CONSERVATION DIVISION     PPROVED       APPROVED     AUG = 1 1984       Approver of Certain pressure (Certain pressure (Certai					Gae • MCF	
Actual Prod. Test-MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Testing Meikod (pirot, back pr.)       Tubing Pressure (Shut-in)       Cosing Pressure (Shut-in)       Choke Size         CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION         I hereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       ORIGINAL Social Pressure (Conservation Division for the best of my knowledge and belief.         Machael E       Cignature)       DISTRICT ADDIVISION         Richard E. Fromm, Petroleum Engineer       (Title)       This form must be filled in compliance with AULE 111.         All sections of this form must be filled out completely for about the division of the device is taken on the well in accordance with AULE 111.         All sections of this form must be filled out completely for able on new and secompleted wells.         This neme or number, or transporter, or other such change of common on the well.		NA	NA			
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Testing Method (pirot, back pr.)       Tubing Pressure (Shut-in)       Cosing Pressure (Shut-in)       Choke Size         CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION         I hereby certify that the rules and regulations of the Oil Conservation       AUG = 1 1984       , 19		Length of Test	Bbis. Conden	sate/MMCF	Gravity of Conde	neale
CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION         I hereby certify that the rules and regulations of the Oil Conservation       AUG - 1 1984         Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.       ORIGINAL MARCH ANTON DIVISION         BY					Chata Size	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       AUG - 1 1984         BY       ORIGINAL SYNER SONT ALTON DISTRICT ALTONSON         BY       ORIGINAL SYNER SONT ALTONS         BY       ORIGINAL SYNER SONT         BY       ORIGINAL SYNER SONT         BY       ORIGINAL SYNER SONT         DISTRICT ALTONSON       TITLE         This form is the be filed in compliance with RULE 1104.         If this is a request for allowable for a newly drilled or deer (Signature)         Richard E. Fromm, Petroleum Engineer (Title)         7/26/84         (Date)	Teeling Method (sirot, back pr.)	Tuding Pressure (Shut-in)	Casing Press	we ( shee-in )		
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Michael E       (Signature)         Richard E. Fromm, Petroleum Engineer       (Title)         7/26/84       (Date)	above is true and complete to the	he best of my knowledge and belief.	BY	DISTRICT 1 NUI	SEN SUR	
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