

30-025-28568

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease

STATE ☐FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		7. Well Agreement Name	
1. Name of Operator Kennedy & Mitchell, Inc.		SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Term or Lease Name Eidson #56-959		9. Well No. 1	
3. Address of Operator P. O. Box 27D Denver, CO 80227		4. Location of well UNIT LETTER C LOCATED 990' FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE OF SEC. 15 TWP. 16S R. 35E		10. Field and Pool, or Wildcat No. Shoebar - Devonian		11. County UNDESIGNATED	
16. Proposed Depth 12,700'		17. Formation Devonian		18. Rotary or C.R. Rotary		19. Elevations (e.g., surface, etc.) GL 3994'	
21A. Cost & Status (e.g., bond) \$10,000 single well		21B. Drilling Contractor Henley		21. Approx. Date Work will start March 1, 1984			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13-3/8"	54.5#	400'	400	0
11"	8-5/8"	24#	4750'	1200	0
7-7/8"	5-1/2"	17, 20#	12,700'	500	10,000'

BOPE Program will be as follows:

- BOPE consists of Hydril 13-5/8" x 5000# Double Ram, Hydril 13-5/8" x 5000# annular, and 3-1/16" x 5000# choke manifold - all with H₂S trim. Closing unit is a Koomey 60-11S, type 80, 3000#, eight station, with electric powered triplex pump, one air operated pump, and five station remote control.
- BOPE will be installed when 13-3/8" casing is set and tested with rig pump before drilling out.
- BOPE will be reinstalled when 8-5/8" casing is set and tested with a licensed testing service.
- BOPE will be operated and inspected daily and when pipe is out of hole by rig crews.

APPROVAL VALID FOR 180 DAYS
 PERMIT EXPIRES 2/13/84
 UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE FLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Richard J. R. E. Fromm Title Petroleum Engineer Date January 9, 1984

(This space for State Use)

ORIGINAL SIGNED BY EDDIE SEAY

APPROVED BY OIL & GAS INSPECTOR

CONDITIONS OF APPROVAL, IF ANY:

JAN 13 1984

DATE

RECEIVED
JAN 12 1984
O.C.O.
HOBBS OFFICE

IL CONSERVATION DIVISIC

STATE OF NEW MEXICO
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Form C-102
Revised 10-1-79

All distances must be from the outer boundaries of the Section.

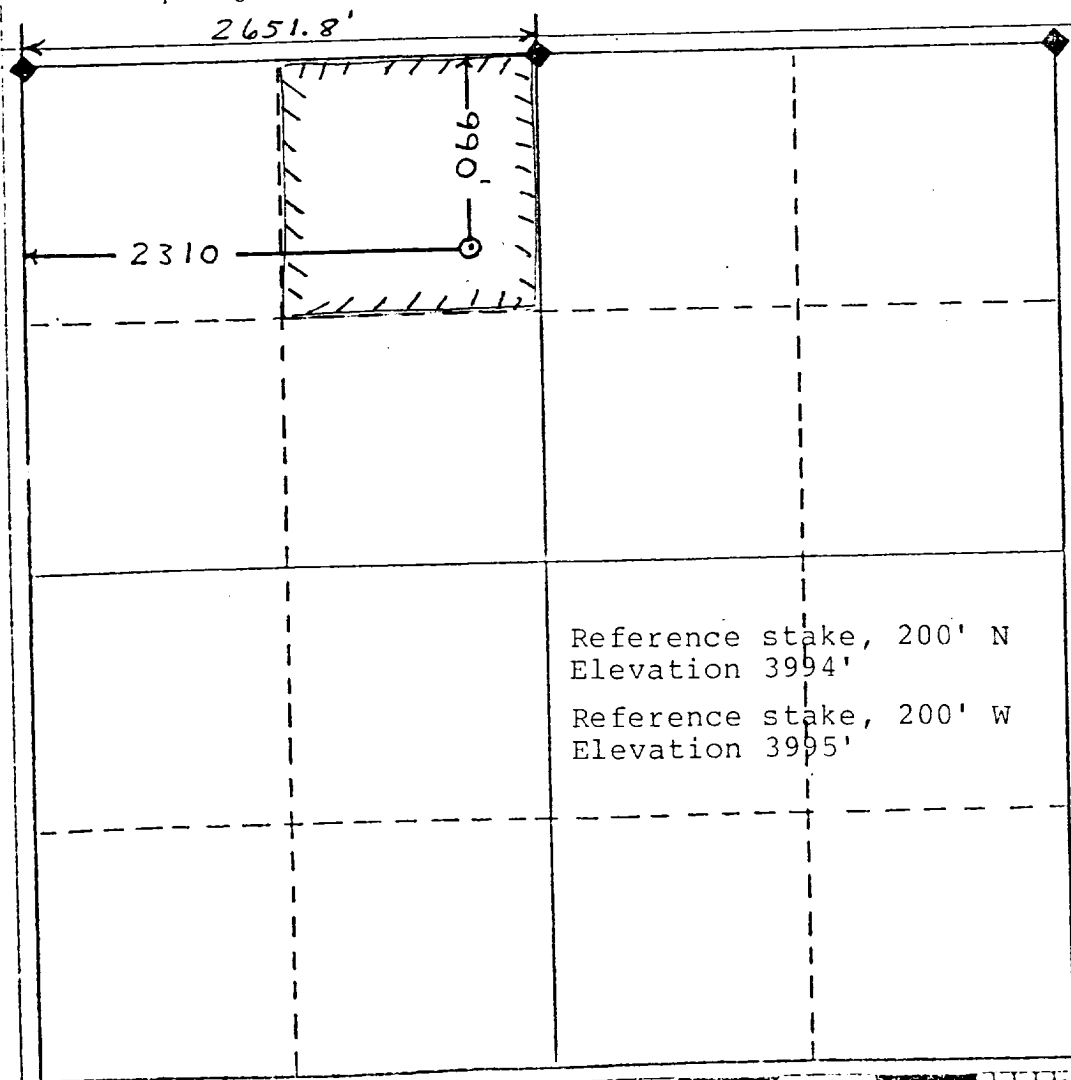
Operator Kennedy & Mitchell, Inc.			Lease Eidson #56-959		Well No. 1
Unit Letter C	Section 15	Township 16 S	Range 35 E	County Lea	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 990' feet from the North line and 2310 feet from the West line </div>					
Ground Level Elev. 3994'	Producing Formation Devonian	Pool N. Shoebar		Dedicated Acreage: 40 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Richard E. Fromm

Name
Richard E. Fromm
Position
Petroleum Engineer
Company
Kennedy & Mitchell, Inc.

Date
January 9, 1984

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

12-17-83

Date Surveyed
Donald E. Huddleston
Registered Professional Engineer
and/or Land Surveyor

6844

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

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JAN 12 1984

U.S. DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION

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