

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 1539	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- P&A		7. Unit Agreement Name	
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Phillips YX State	
3. Address of Operator 207 South 4th St., Artesia, NM 88210		9. Well No. 1	
4. Location of Well UNIT LETTER M 990 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 15S RANGE 36E NMPM.		10. Field and Pool, or Wildcat Dean Permo-Penn	
11. Elevation (Show whether DF, RT, GR, etc.) 3842.5' GR		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to plug and abandon as follows:

- 1) Cap Guiberson Uni VI RBP stuck @ 11455' w/35' of cement.
This BP covers Strawn perforations 11525-30'.
- 2) Set CIBP @ 10968' and cap w/35' of cement.
This BP will cover Cisco Canyon perforations 11018-54'.
- 3) Set CIBP @ 10645' and cap w/35' of cement.
This BP will cover Bough perforations 10695-700'.
- 4) Cut and pull 5½" casing from 6500'. Top of cement behind 5½" casing is at 6600' per cement bond log.
- 5) Spot cement plug thru tubing 50' in and out of 5½" stub.
(This plug to be at least 35 sacks).
- 6) Spot cement plug thru tubing across 8-5/8" casing shoe from 4950-4850'. (This plug to be at least 35 sacks.)
Tag this plug to insure it is at least 50' up inside 8-5/8" casing.
- 7) Spot cement plug thru tubing across top of Salt from 2200' to 2100'. (This plug to be at least 35 sacks).
- 8) Put 50' cement plug at surface and install regulation abandonment marker.
NOTIFY NMOC, HOBBS WHEN WORK BEGINS.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed <u>Eddie W. Seay</u>	TITLE <u>Production Supervisor</u>	DATE <u>10-3-85</u>
APPROVED BY <u>Eddie W. Seay</u>	TITLE <u>Oil & Gas Inspector</u>	DATE <u>OCT 7 - 1985</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

OCT - 7 1985

**O.C.D.
HOBS OFFICE**