

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
LG 1539

3. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

3. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

AT LETTER M LOCATED 990 FEET FROM THE South LINE AND 330 FEET FROM

West LINE OF SEC. 36 TWP. 15S RGE. 36E NMPM

5. Date Spudded 1-31-84 16. Date T.D. Reached 3-8-84 17. Date Compl. (Ready to Prod.) 6-12-84 18. Elevations (DF, RKB, RT, GR, etc.) 3842.5' GR 19. Elev. Casinghead

20. Total Depth 11727' 21. Plug Back T.D. 11448' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools 0-11727'

4. Producing Interval(s), of this completion - Top, Bottom, Name

10695-10700' Penn

25. Was Directional Survey Made  
No

6. Type Electric and Other Logs Run  
CNL/FDC; DLL

27. Was Well Cored  
No

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'			
13-3/8"	54.5#	398'	17-1/2"	375	
8-5/8"	32#	4906'	11"	2750	
5-1/2"	17 & 20#	11727'	7-7/8"	1300	

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	10720'	-

1. Perforation Record (Interval, size and number)

10695-10700' w/10 .40" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10695-10700	w/2500 g. 15% acid + balls. Re-acidized w/20000g. 20% acid, 8000g. West Pad-A.

10. PRODUCTION

Date First Production 5-10-84	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing	
Date of Test 6-12-84	Hours Tested 24	Choke Size -	Prod'n. For Test Period 8	Oil - Bbl. TSTM	Gas - MCF 16	Water - Bbl. -	Gas-Oil Ratio 44°
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate 8	Oil - Bbl. TSTM	Gas - MCF 16	Water - Bbl. -	Oil Gravity - API (Corr.) 44°	

11. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By  
Jim Brown

12. List of Attachments

Deviation Surveys: DST

13. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Production Supervisor

DATE 6-13-84

RECEIVED

JUN 14 1984

O.C.D.  
HOBBS OFFICE