

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 1539	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Phillips YX State	
3. Address of Operator 207 South 4th St., Artesia, NM 88210		9. Well No. 1	
4. Location of Well UNIT LETTER M 990 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 15S RANGE 36E NMPM.		10. Field and Pool, or Wildcat Dean Permo-Penn	
15. Elevation (Show whether DF, RT, GR, etc.) 3842.5' GR		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Production Casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11727'. Ran 351 jts of 5-1/2" N-80 20# & 17# casing as follows: 32 jts of 5-1/2" 20# N-80; 305 jts 5-1/2" 17# N-80; 14 jts 5-1/2" 20# N-80 casing set 11727'. 1-regular guide shoe set 11727'. Float collar set 11685'. Cemented w/1300 sacks Class "H", .7% Halad-9. Compressive strength of cement - 1000 psi in 12 hrs. PD 7:45 AM 3-12-84. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hours.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Sexton</u>	TITLE <u>Production Supervisor</u>	DATE <u>3-19-84</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE <u>MAR 23 1984</u>
CONDITIONS OF APPROVAL, IF ANY:		