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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

3a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG-1551 & LG-1641

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole	7. Unit Agreement Name
2. Name of Operator Great Western Drilling Company	8. Farm or Lease Name State 12
3. Address of Operator P.O. Box 1659, Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 16-S RANGE 33-E N.M.P.M.	10. Field and Pool, or Wildcat Sombrero Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 4,183.1' KBM, 4,166.1' GR	12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>	OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Received plugging procedure from Mr. Eddie Sealy w/the NMOCC. Plugged well as follows:

7/25/84: Released pkr & retrieved BP. POH w/tubg pkr & BP. Reran 2-3/8" OD, tbg open ended to 11,004'.

7/26/84: Moved in pump, tanks and plugging equipment. Mixed & pumped 225 bbls. 10# brine water containing 50 sxs. brine gel. Displaced hole. Spotted 1st plug 25 sxs. Class H cement from 11,000' to 10,779'. Spotted 2nd plug 25 sxs. Class H from 9,855' to 9,634'.

7/27/84: Spotted 3rd plug 25 sxs. Class H from 7,950' to 7,729'. Spotted 4th plug 25 sxs. Class H from 6,050' to 5,829. Spotted 5th plug 25 sxs Class H from 4,940' to 4,719'. Pulled & stood back 68 stands 2-3/8" tbg, took off BOP & wellhead. Welded on 5 1/2" pull nipple. Rigged up csg jacks. Pulled csg slips. Pulled & stretched 5 1/2" csg, indicated 4,411' of free pipe. Witnessed by O.C.C. representative Mr. Toney Plattemir.

7/28/84: Rigged up & shot 5 1/2" csg @ 4,400' - pipe didn't come free. Shot csg @ 4,250', pipe came free. Pulled 104 jts 5 1/2" csg (4,246.74').

(Cont.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M.B. Myers

TITLE Ass't. to Gen. Supt.

DATE 8/16/84

APPROVED BY [Signature]

OIL & GAS INSPECTOR

DATE OCT 26 1989

CONDITIONS OF APPROVAL, IF ANY: