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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG-1551 & LG-1641

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Great Western Drilling Company	8. Farm or Lease Name State 12
3. Address of Operator P.O. Box 1659, Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER J 1,980 FEET FROM THE South LINE AND 1,980 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 16-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Sombrero Morrow
11. Elevation (Show whether DF, RT, GR, etc.) 4,183.1' KBM, 4,166.1' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Process of Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/1-8/84: Continued swabbing & testing the Canyon Zone 11,094' to 11,167'. Recovered water & trace of oil & gas.

7/9/84: S.I.T.P. 150 psi, 38 hrs. POH w/tbg & pkr. Perforated the lower San Andrew Zone w/4" csg gun, 19 gram, .5" dia. hole, 21" penetration in 4 runs as follows: 1st run: 5,884' to 5,892' (8'-8 holes), 5,954' to 5,960' (6'-6 holes). 2nd Run: 5,853' to 5,861' (8'-8 holes), 5,830' to 5,838' (8'-8 holes). 3rd Run: 5,812' to 5,818' (6'-6 holes), 5,820' to 5,822' (2'-2 holes). 4th Run: 5,802' to 5,810' (8'-8 holes), 5,782' to 5,790' (8'-8 holes). Total 54 holes. Shut down for the day.

7/10/84: 11 Hr. SITP 0 psi. Ran Baker Model C retrievable bridge plug & Model C full bore packer on 2-3/8" OD, N-80 tbg to 6,026'. Set retrievable plug @ 6,026'. Pulled pkr to 5,904' & set w/15,000# tension, 50' above bottom perfs 5,954'-5,960'. Swabbed to top of pkr. Acidized perfs 5,954'-5,960' w/1,000 gals. 15% N.E. acid. While treating, communications developed behind the pipe. Released pkr & raised to 5,873' & set, finished treatment still w/communications. Opened well & swabbed 5 hrs. Recovered 97 bbls. water. 13 bbls overload.

7/11/84: SITP 0 psi, S.I. 13 hrs. Released pkr & pulled pkr to 5,716', 74' above top perforation & reset. Swabbed 9 1/2 hrs., recovered 341 bbls. wtr, no gas or oil. Have recovered 354

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Cont.)

SIGNED <i>M.H. [Signature]</i>	TITLE Asst. to Gen. Supt.	DATE 7-27-84
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

JUL 27 1984