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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Great Western Drilling Company	8. Farm or Lease Name
3. Address of Operator	9. Well No.
4. Location of Well UNIT LETTER _____ FEET FROM THE _____ LINE AND _____ FEET FROM THE _____ LINE, SECTION _____ TOWNSHIP _____ RANGE _____ NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)	12. County

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

bbls. overload.

7/12/84: SITP 0 psi. Swabbed 1½ hrs. & recovered 31 bbls. wtr. Released pkr & retrieved BP. Reset BP @ 5,848' & set pkr @ 5,718'. BP cased off perfs: 5,853'-5,861', 5,884'-5,892' & 5,954'-5,960'. Perfs opened above BP: 5,830'-5,838', 5,820'-5,822', 5,812'-5,818', 5,802'-5,810' & 5,782'-5,790'. Swabbed 74 bbls. in 2 hrs., fluid level @ 700'. Released pkr. Retrieve BP & moved plug to 5,845' & set pkr @ 5,718'. Swabbed 74 bbls. wtr in 2 hrs, fluid level holding @ 700'. Moved plug to 5,842' & pkr to 5,718'. Swabbed 70 bbls. in 2 hrs, fluid level remained @ 700'. Moved plug to 5,851' & pkr to 5,718'. Swabbed 49 bbls. wtr. in 1 hr. Fluid level holding @ 700'. Shut down for day. Swabbed total 8½ hrs & recovered 326 bbls. black wtr, no oil or gas. Have recovered 680 bbls. overload.

7/13/84: SITP 0 psi, S.I. 14 hrs. Swabbed 1 hr & recovered 37 bbls. wtr. Released pkr & retrieved BP. Moved BP to 5,250' & set. Pulled pkr to 5,220' & set. Pressure tested pkr & BP to 2,300 psi, held. Released pkr & POH. Perforated 2nd San Andres Zone w/4" csg gun, 22 gram charges, .5" dia. holes, 22" penetration w/1 SPF as follows: 5,124'-5,146' (22 holes), 5,153'-5,176' (23 holes). Total 45 holes. Ran 5½" Baker Model C full bore pkr to 5,060' & set w/16,000# tension. Swabbed 1 hr & recovered 23 bbls. wtr, lowering fluid to top of pkr. Waited 1 hr & reran swab, no indications of fluid entry. Shut down.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Cont.)

SIGNED M. E. Myers TITLE Asst. to Gen. Supt. DATE 7-27-84

APPROVED BY DATE TITLE DATE JUL 27 1984

CONDITIONS OF APPROVAL, IF ANY: