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LAND OFFICE	
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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-85

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
9. Well No.	
10. Field and Pool, or Wildcat	
12. County	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
Great Western Drilling Company

3. Address of Operator

4. Location of Well  
 UNIT LETTER \_\_\_\_\_ FEET FROM THE \_\_\_\_\_ LINE AND \_\_\_\_\_ FEET FROM  
 THE \_\_\_\_\_ LINE, SECTION \_\_\_\_\_ TOWNSHIP \_\_\_\_\_ RANGE \_\_\_\_\_ NMPM.

15. Elevation (Show whether DE, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER \_\_\_\_\_ ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPER. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER \_\_\_\_\_ ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/14/84: SITP 0 psi. Ran swab, found fluid level @ 2,500'. Released pkr & ran to 5,186'. Rigged up Dowell. Spotted 1½ bbls. acid to cover perfs 5,124'-5,176'. Pulled pkr to 5,060' & set. Treated w/5,000 gals. 15% HCL, 90-7/8" ball sealers & flushed w/2% KCL fresh wtr. w/surfactant. Treated @ 2,400 psi @ 3 BPM. ISDP 1,950 psi, 15 min. 1,750 psi. Load to recover: 144 bbls. Rigged up swab & swabbed 112 bbls. fluid, no oil or gas. Lack 32 bbls. recovering load.

7/16/84: SITP 0 psi. Swabbed 9 hrs. & recovered 124 bbls. wtr, no oil or gas. Have recovered 92 bbls. overload.

7/17-18/84: Swabbed, since treatment have recovered a total of 423 bbls. overload.

7/19/84: SITP 0 psi, S.I. 13 hrs. Swabbed 2 hrs & recovered 39 bbls. wtr, no gas or oil. Have recovered 462 bbls. overload. Released pkr & retrieved BP & moved BP to 5,070' & set. POH w/tbg & pkr. Rigged up perforators. Perforated top San Andres Zones w/4" csg gun, 18 gram charges, 22.5" penetration, .5" dia. holes. Perforated 61 holes w/1 SPF at the following intervals: 4,978'-4,994' (16'), 5,004'-5,008' (4'), 5,022'-5,024' (2'), 4,937'-4,958' (21') & 4,892'-4,908' (16'). Ran 5½" Baker Model C fullbore pkr & set @ 4,841' w/16,000# tension. Swabbed 1 hr. & recovered 24 bbls. fluid, no oil or gas.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Cont.)

SIGNED M. H. Myer TITLE Ass't. to Gen. Supt. DATE 7/27/84

ORIGINAL FILED IN \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JUL 27 1984

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S.C.D.  
POLICE OFFICE