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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-83

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/>
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5. State Oil & Gas Lease No.
2. Name of Operator Great Western Drilling Company		7. Unit Agreement Name
3. Address of Operator		8. Farm or Lease Name
4. Location of Well UNIT LETTER _____ FEET FROM THE _____ LINE AND _____ FEET FROM THE _____ LINE, SECTION _____ TOWNSHIP _____ RANGE _____ NMPM.		9. Well No.
15. Elevation (Show whether DF, RT, GR, etc.)		10. Field and Pool, or Wildcat
16.		12. County

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐
 OTHER _____ ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOBS ☐
 OTHER _____ ☐
 ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/20/84: 13 hr. SIP 0 psi. Lowered pkr to 5,039' & set. Pressured up on BP @ 5,070' to 2,000 psi, held. Rigged up Dowell. Pulled pkr to 5,029' & spotted 3 bbls. acid across perforations. Pulled pkr to 4,892' & set. Treated w/7,500 gals. 15% HCL + 15 gals. A-200 inhibitor + 15 gals. N.E. agent + 22 gals. L-58 Iron Stabilizer + 122-7/8" ball sealers + 14,000# 100 mesh salt + 100 lbs. J-133 + 36 bbls. 10# brine & flushed w/2% KCL fresh wtr. ISDP 0 psi, max. treating pressure 5,000 psi, avg. 1,800 psi @ max. & avg. rate @ 5 BPM & min. @ 2 BPM. Load to recover: 239 bbls. Swabbed 8 hrs & recovered 97 bbls. Still lack 142 bbls. recovering load. No shows of oil or gas.

7/21/84: SIP 50 psi, S.I. 13 hrs. Swabbed 206 bbls. wtr in 10 hrs, no shows of oil or gas.

7/22/84: SITP 20 psi, S.I. 13 hrs.

7/23/84: SITP 0 psi. Fluid level @ 1,800'. Swabbed 10 hrs, couldn't lower fluid level below 1,800'. Recovered 348 bbls. wtr, no oil or gas. Have recovered 412 bbls. overload.

7/24/84: Preparing to plug & abandon.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. B. Myer

TITLE Ass't. to Gen. Supt.

DATE 7/27/84

APPROVED BY _____

TITLE _____

DATE JUL 27 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 27 1984

D.C.B.
HOBBS OFFICE