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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Great Western Drilling Company	5. State Oil & Gas Lease No. LG-1551 & LG-1641
3. Address of Operator P.O. Box 1659, Midland, TX 79702	7. Unit Agreement Name
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 16-S RANGE 33-E NMPM.	8. Name of Lease Name State 12
	9. Well No. 1
	10. Field and Pool, or Wildcat Sombbrero Morrow
11. Elevation (Show whether DF, RT, GR, etc.) 4,183.1' KBM, 4,166.1' GR	12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Process of Completion <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/5/84: Ran cement bond log to 7,330', could not go any deeper. Tied into open hole logs. Pulled bond log, found top of cement @ 4,295' on outside of 5 1/2" csg. Found good cement bond from 7,330' to 4,295' to top of cement. DV tool @ 7,561' - not logged.

6/6/84: Rigged up pulling unit. Ran 4-5/8" bit on 2-3/8" OD, tbg to 7,549'.

6/7/84: Rigged up reverse unit & displaced mud in hole w/fresh water. Washed from 7,549' to 7,561', recovered heavy mud. POH w/4-5/8" bit. T.I.H. w/3-3/4" bit to top of DV tool @ 7,561'. Washed to top of opening bomb @ 7,562'. Turned tbg w/tongs. Circ. bottoms up - recovered cuttings from bomb & small amount of mud. Pulled 1 jt tbg & shut down.

6/8/84: POH w/tbg & bit. Dropped 5 1/2" DV tool closing plug. T.I.H. w/4-5/8" bit, 3 4-1/8" DC on 2-3/8" OD, tbg. Pushed plug to DV tool @ 7,561', set down on plug & closed ports on DV tool. Drilled out plugs & DV tool. Pressure tested csg & tool to 2,100 psi for 30 min, held. Ran bit to 12,562'. Drilled cement & wiper plug to 12,699' (136' cement). Circ. hole clean & shut down.

6/9/84: Drlg cement to top of float collar @ 13,198.46', 499.85' of cement, good hard cement except the last 30' was chalky. Circ. hole clean & shut down.

(Cont.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. B. Maynard TITLE Ass't. to Gen. Supt. DATE 7-3-84

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR  
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE JUL 10 1984