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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Great Western Drilling Company	8. Term or Lease Name
3. Address of Operator	9. Well No.
4. Location of Well UNIT LETTER _____ FEET FROM THE _____ LINE AND _____ FEET FROM THE _____ LINE, SECTION _____ TOWNSHIP _____ RANGE _____ NMPM.	10. Field and Pool, or Wildcat
11. Elevation (Show whether DF, RT, GR, etc.)	12. County

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/11/84: POH w/drlg installation. Ran cement bond log from 13,204' to 7,250'. Results: 13,201' to 11,820' 100% bond, 11,820' to 11,690' 80% bond, 11,690' to 11,080' 100% bond, 11,080' to 9,950' 80 to 100% bond & 9,950' to 7,250' fair to good bond. Shut down.

6/12/84: T.I.H. w/tbg open ended. Circ. hole w/2% KCL fresh water & surfactant. Installed BOP, tested csg & BOP to 3,100 psi, held. POH w/tbg & shut down.

6/13/84: Perforated Atoka: 12,608' to 12,642' (34'-34 holes). Ran a Guiberson Uni VI pkr on & off tool w/1.81" profile & 1 jt. tbg as tailpipe underneath pkr on 2-3/8" OD, tbg to 12,478'. Set pkr w/12,000# compression. Pressured annulus to 2,000 psi, held. Bled pressure off and shut down.

6/14/84: Unset pkr, lowered tbg & pkr to 12,640.59'. Broke circ. & spotted 6 bbls. acetic acid w/47.5 bbls. 7½% HCL acid. Pulled tailpipe to 12,550' w/pkr @ 12,520', set pkr w/12,000# compression. Acidized w/a total of 5,000 gals. 7½% HCL acid & ball sealers. Maximum treating pressure 6,710 psi, avg. 6,300 psi @ an avg. rate 2.1 BPM, ISIP 5,800 psi, 15 min. 4,410 psi. Total load to recover: 184 bbls. Opened well & flowed & swabbed 112 bbls. Lack 72 bbls. recovering load. Shut well in.

(Cont.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE _____ DATE _____

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY _____ DISTRICT SUPERVISOR

TITLE _____ DATE JUL 10 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 6 - 1984

SEC.
HOBBS OFFICE