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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
9. Well No.	
10. Field and Pool, or With Unit	
12. County	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Great Western Drilling Company	8. Farm or Lease Name
3. Address of Operator	9. Well No.
4. Location of Well UNIT LETTER _____ FEET FROM THE _____ LINE AND _____ FEET FROM THE _____ LINE, SECTION _____ TOWNSHIP _____ RANGE _____ NMPM.	10. Field and Pool, or With Unit
15. Elevation (Show whether DF, RT, GR, etc.)	12. County

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/15-18/84: Tested & swabbed. No shows of gas or oil, just water. Have recovered 275 bbls. overload.

6/19/84: Released pkr & POH. Ran 5½" Halliburton EZ Drill Cement Retainer. Set ret. @ 12,558'. Squeezed Atoka perforations w/50 sxs. class H retarded cement to 6,800 psi, reversed out 2½ bbls. cement & left ¼ bbl. cement on top of retainer. Pulled tbq & shut down.

6/20/84: Ran 4" csg gun, select fire, 22 gram charges, 23.20" penetration & .50" dia. holes. Perforated from 11,094' to 11,167' Canyon w/25 holes. Ran pkr w/1 jt. tbq as tailpipe on 2-3/8" OD, tbq to 11,041' & shut down.

6/21/84: Spotted 2 bbls. acid across perforations. Pulled pkr w/tailpipe to 11,030'. Set pkr, treated w/2,500 gals. 7½% MSR 100 acid, additives, 50 7/8" ball sealers & 78,957 SCF nitrogen. Formation broke @ 5,600 psi. Maximum treating pressure 8,000 psi, avg. 6,400 psi, avg. rate 3.2 BPM, ISIP 7,600 psi, 15 min. 4,300 psi, 120 min. 3,300 psi. Opened well, flowed & swabbed est. 73 bbls. Lack 52 bbls. recovering load. Shut well in.

6/22/84: SITP 200 psi (12 hrs.). Swabbed 9½ hrs. & recovered 10½ bbls. fluid w/5-15% oil. Lack 62 bbls. recovering load. (Cont.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____	TITLE _____	DATE _____
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY.		

JUL 10 1984