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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☐

5. State Oil &amp; Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Great Western Drilling Company	8. Form or Lease Name
3. Address of Operator	9. Well No.
4. Location of Well UNIT LETTER _____ FEET FROM THE _____ LINE AND _____ FEET FROM THE _____ LINE, SECTION _____ TOWNSHIP _____ RANGE _____ NMPM.	10. Field and Pool, or Wildcat
11. Elevation (Show whether DF, RT, GR, etc.)	12. County

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/23/84: SITP 25 psi (15½ hrs.). Swabbed 7 hrs & recovered 4 bbls. fluid, cutting 8-20% oil. Had gas only when pulling swab. Shut down, lack 58 bbls. recovering load.

6/25/84: SITP 100 psi (41 hrs. S.I.). Released pressure & pkr & POH. Ran 5½" Baker fullbore packer on 278 jts. 2½" N-80 tbg. Shut down due to trouble w/tongs.

6/26/84: Finished running tubing. Set pkr @ 11,038' w/10,000# tension. Treated w/x-linked gel containing 74,000 lbs. 20-40 mesh sd. & 80 tons CO2. Max. treating pressure 8,170 psi, avg. 7,900 psi & avg. rate 20 BPM. ISDP 5,170 psi, 15 min. 4,540 psi, 30 min. 4,440 psi. Opened well & flowed back 94 bbls. Lack 714 bbls. recovering load.

6/27/84: SIP 3,300 psi, 10½ hrs. Flowed back 54 bbls. fluid. Unset pkr & pulled & laid down 280 jts. 3½" OD, N-80 tbg. Shut down, lack 660 bbls. recovering load.

6/28/84: SIP 0 psi. Pulled remaining 3½" OD, N-80 tbg & pkr. Ran 1 jt. tailpipe underneath a Guiberson Uni VI pkr, on & off tool w/1.8125" profile on top of pkr on 2-3/8" OD, N-80 tbg. Had to kill well while going in hole, ran 30' below lowest perforation, did not tag fill. Pulled to 11,037' w/tailpipe (57') above perforations w/pkr @ 11,006'. Pumped 125 bbls. 2%

(Cont.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
ORIGINAL SIGNED BY JERRY SEXTON		
DISTRICT I SUPERVISOR		
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY		

JUL 10 1984