

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. LG-4130
7. Unit Agreement Name
8. Form or Lease Name State Sec. 31
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL ☐ GAS ☒ OTHER ☐
2. Name of Operator Mobil Producing TX & NM Inc.
3. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, TX 77046
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>16-S</u> RANGE <u>34-E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4120 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Contact NMOCD @ 393-6161 24 hours before MIRU.

1. MIRU.
2. Circulate hole W/9.5 lb/gal. mud.
3. Spot 100' cmt. plug (min 25 sx) across Abo formation top from 8055'-7955'.
4. Spot 100' cmt plug (min 25 sx) across Glorieta formation top from 6150'-6050'.
5. Spot 100' cmt plug (min 25 sx) across 9-5/8" csg shoe from 4900'-4800'.
6. Tag cmt plug top @ 4800'. Re-spot plug if necessary.
7. Spot 100' cmt plug (min 25 sx) across San Andres formation top from 4588'-4488'. POH

Note: When spotting all plugs, be sure that 9.5 lb/gal. mud is between the plugs.

(See Reverse Side)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Laura J. Barlow</u>	TITLE <u>Mobil Exploration & Producing U.S. Inc. AS Agent for Mobil Producing TX & NM Inc.</u>	DATE <u>6-17-87</u>
APPROVED BY <u>JERRY SEXTON</u>	TITLE <u>DISTRICT 1 SUPERVISOR</u>	DATE <u>JUN 22 1987</u>
CONDITIONS OF APPROVAL, IF ANY:		

Cont'd.

8. RIH W/9-5/8" CIBP & set 3650'. Cap W/35' cmt.
9. Spot 100' cmt plug (min 25 sx) across top of salt from 1680'-1580'.
10. Spot 100' cmt plug (min 25 sx) across 13-3/8" csg shoe from 400'-300'.
11. Tag cmt plug top @ 300'. Re-spot plug if necessary.
12. Spot 10 sx cmt plug @ surface.
13. Erect P&A marker.
14. RDMO pulling unit.
15. Clean & clear location.

Verbal approval on procedure by Paul Kautz - NMOCD Hobbs 5-12-87.

RECEIVED
JUN 22 1987
OCD
HOBBS OFFICE