

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-4130	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Mobil Producing Tx. & N. M., Inc.		8. Farm or Lease Name State Sec. 31
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046		9. Well No. 1
4. Location of Well UNIT LETTER C, 660 FEET FROM THE N LINE AND 1980 FEET FROM THE W LINE, SECTION 31 TOWNSHIP 16S RANGE 34E NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4120 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Squeeze & perf <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

8-6-85 MIRU Diamond WS UT. POH w/ 2-3/8 tbg & pkr.
8-7-85 PT tbg - 6000#, set pkr @ 11,100'; rel & POH w/pkr.
8-8-85 RIH w/cmt stinger on 2-3/8 tbg - set ret @ 11,500'; sqz Canyon perfs 11,530-11,550' w/100 sx class H, sqz press 5000#, POH w/tbg & cmt. stinger
8-9-85 WOC 24 hrs, drlg out cmt, PT perfs 11,530-11,550 to 1500#/30 m /OK.
8-10/11/85 Tag cmt 12000', drlg out 20' cmt to CIBP 12,020'
8-12-85 Drlg out CIBP. WIH w/ pkr. on 423 jts. 2-3/8 4.6# tbg, set lok-set pkr @ 13,208', PT csg & tbg 1000#/30mm/ok
8-19-85 Rel pkr @ 13,208; POH w/tbg & pkr. Set CIBP @ 13,250 & cap w/30' cmt, PBTD = 13,220', PT csg 100#/OK
8-20-85 RIH w/408 jts., 2-3/8" tbg, 5 1/2 lok-set pkr - 12,695' w/20 pts comp, test tbg to 8000#/OK
8-21-85 Perf atoka 12,772-12,792 w/4 JSPF, (75 holes)
8-23-85 Treat perfs w/3000 gal 7 1/2 Morflo BC w/55,000 SCF N.2 @ 500 SCF n/2/bbl, fl w/39 bbl 2% KCL wtr w/500 SCF N.2/bbl.
8-27-85 RD & Rel D amond WS UT, turn well to production; TD-13,375 PBTD-13,220'- Atoka perfs 12-772-792'. (See back of form)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Nancy Lewis TITLE Authorized Agent DATE 10-7-85
ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Expires 10/11/86

OCT 1 1 1985

9-25-85 Well is shut in pending study.
Request authority to continue to retain well as temporarily abandoned.

RECEIVED
OCT 10 1985
O.C.D.
HOBBS OFFICE