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Form C-105
Revised 11-68

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease	
State ☒	Fed ☐
2. State Oil & Gas Lease No.	
IG-4130	

API #30-025-28584

10. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
11. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RISER ☐	OTHER ☐

3. Well Agreement Name
4. Term or Lease Date
State Sec. 31

2. Name of Operator
Mobil Producing TX & NM Inc.

5. Well No.
1

3. Address of Operator
9 Greenway Plaza - Suite 2700 - Houston, TX 77046

10. Field and Pool, or Wildcat
Undesignated

4. Location of Well	
UNIT LETTER C	LOCATED 660 FEET FROM THE North
LINE AND 1980 FEET FROM	

11. County
Lea

THE West	LINE OF SEC. 31	TWP. 16S	RGE. 34E	NMPM
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3-14-84	5-8-84	1-29-84 45	4120' GR	4120' GR

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
13375	12000		0-13375		

24. Producing interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made
11530-11550 Canyon		No

26. Type Electric and Other Logs Run	Dual LL, Micro LL	27. Was Well Cored
Comp-Den, Comp-Neutron, GR, BHC Acoustic		No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	350	17-1/2	400x C (circulated)	
9-5/8	40#	4850	12-1/4	3200x C (circulated)	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2	4610	13374	2400		2-3/8	11365	11365

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	13292-13304	Sqzd w/25x H cmt
	13292-13304	Acidz w/1000 gals Mor-Flo + 1000 gals liquid CO2
Perf w/LJSPF @ 13292-13304, 13308-322 (28 holes)		Set BP & cap w/20' cmt.
Reperf w/LJSPF @ 13292-13304 (13 holes)		
Perf w/LJSPF @ 11530-32, 11540-550 (28 holes)		

33. PRODUCTION (SEE ATTACHED)

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						SHUT-IN T.A.	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
NO TEST							
Flow Tubing Press.	Casing Pressure	Calculated 24-hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
Log, C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <i>Nancy Lewis</i>	TITLE Authorized Agent	DATE 5-20-85
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 22 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon 11417
T. Salt _____ T. Strawn 12073
B. Salt _____ T. Atoka 12289
T. Yates _____ T. Miss 13195
T. 7 Rivers _____ T. Devonian _____
T. Queen _____ T. Silurian _____
T. Grayburg _____ T. Montoya _____
T. San Andres _____ T. Simpson _____
T. Glorieta _____ T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blinberry _____ T. Gr. Wash _____
T. Tubb _____ T. Granite _____
T. Drinkard _____ T. Delaware Sand _____
T. Abo _____ T. Bone Springs _____
T. Wolfcamp 9563 T. Morrow 12759
T. Penn. _____ T. _____
T. Cisco (Bough C) 11031 T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
T. Kirtland-Fruitland _____ T. Penn. "C" _____
T. Pictured Cliffs _____ T. Penn. "D" _____
T. Cliff House _____ T. Leadville _____
T. Menefee _____ T. Madison _____
T. Point Lookout _____ T. Elbert _____
T. Mancos _____ T. McCracken _____
T. Gallup _____ T. Ignacio Quete _____
Base Greenhorn _____ T. Granite _____
T. Dakota _____ T. _____
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn. "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
9563	11031	1468	Dolomite, Limestone, Shale				
11031	11417	386	Limestone, Shale				
11417	12073	656	Limestone, Shale				
12073	12289	216	Limestone, Sand, Shale				
12289	12759	470	Limestone, Sand, Shale				
12759	13195	436	" " "				
13195	13375	180	" " "				

#31 Continued:

Reperf w/2JSPF @ 11530-32, 11540-50,
(28 holes)

11,600-9100 spot 500 gal 15% DINE
FE HCL acid.

11,530-11,550 Acidz w/3000 gal 15%
NEA FE + 98,000 SCFN2 + 50 RCNBS.