

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-4130	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Mobil Producing TX. & N.M. Inc.		8. Farm or Lease Name State Sec. 31
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046		9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>16S</u> RANGE <u>34E</u> N.M.P.M.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4120 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
		NEW WELL	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

05/13/84 Fin POH w/bit, RIH w/BOT FS + 2 jts 5-1/2 17# N80 LT&C (93') + HOWCO FC @ 13,277, BOT LC @ 13,276 + 67 jts 5-1/2 17# N80 LT&C (2976') + 15 centl + 133 jts 5-1/2 17# K55 LT&C (5626') + (1' BOT pump out sub - 3800 psi, shear @ 4674) + 1 jt 5-1/2 17# K55 LT&C (47') + 9-5/8x5-1/2 type C modified BOT liner w/6' tieback sleeve, TOL @ 4610 on 4-1/2 DP to 13,375, circ 1-1/2 hrs, HOWCO cmt 5-1/2 liner @ 13,374 w/2100x TLW + .5% Halad 22 + .6% CFR2 + 1/4# FC/x + 300x Class H .5% Halad 22 + .3% CFR2, PD @ 11:30 PM, POH w/BOT setting tool, RIH w/ 8-5/8 bit, 9 - 6-1/2 DCs on 4-1/2 DP to 2500, WOC past 6 hrs (indic cmt above TOL).

05/15/84 DO hard cmt 4550-4610, top of 5-1/2 liner in 1 hr, press test 9-5/8 csg & 5-1/2 liner top to 2000 psi for 30 min/ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula W. Collins TITLE Authorized Agent DATE 05/21/84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAY 24 1984