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	Thereby certify that the information above is true and complete to the best of my knowledge and belief.	2 3/8" L-80 tbg. PU & RIH w/HOWCO Prep to pump thr 4-10-85 SI 13 Pressured to 500 w/.3 Hallad "9" DC's on 287 jts 4-11-85 RU reverses, to 1000 ps 4-12-85 Perforation PU & RIH w/RTTS acid to btm of gals 15% NEFE, 4-13-8514 hrs S Released pkr. Pu Baker Loc-Set p	+ pump assemble 5½" cmt. retained we set retained hrs. SICP 50 ps psi on cmt retained + 100 sx Cl "H" 2 3/8" L-80 tbg rse unit. Drld coi - o.k. Circ'd ted w/l JSPF from pkr on 297 jts tbg. Closed by dropping 18 ball ITP 290 psi.Bled 200H w/297 jts 2 kr + btm hole put	e & pump + 2 3 ner on 293 jts r in the a.m. i. RU HOWCO. ainer - ok. S Neat. Squeez WOC 12 hours out cmt retaine hole clean & om 9944-49' (6 2 3/8" L-80 tb pass. Pressur L sealers last l to pit. No fl 3/8" L-80 tbg. ump assembly on	/8" x 5½" Baker Loc-2 3/8" L-80 tbg to Ppd thru retainer se queezed off all perfed off @3000 psi. Compared off @3000 psi. Compared compare	Set pkr + 4' pe 9799' KB. Left t @9799'. Load orations using irc'd out 50 sx to 9990'. Pres B" L-80 tbg. A holes), 19 holed by pass on pk kay. Acidized we w/swab. FL 60004' perforated sub tbg. Tested to	rforated sub. tbg swinging. ed csg. 100 sx Cl "H" . POCH w/293 sured tested es total. cr. Spotted ell w/2600
. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Bronda Coffman - TITLE Agent	NED CANANA DESTRUCTION TITLE ABOUT DATE 3-23-03	. I hereby certify that the info	mation above is true and	d complete to the best	of my knowledge and belief. Agent	DATE	5 - 23 - 85

HOLTIONS OF APPROVAL, IF ANY: