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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| Name of Operator Maralo, Inc. | 8. Farm or Lease Name State "10" |
| Address of Operator P. O. Box 832, Midland, Texas 79702 0832 | 9. Well No. 1 |
| Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 15-S RANGE 33-E NMPM. | 10. Field and Pool, or Wildcat Saunders (Bought E) <i>firmly approved</i> |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4179.5 GR | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|---|---|---|---|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING CPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-9-85 RUPU. Removed wellhead equipment. Installed BOP. Released pkr. POCH w/292 jts. 2 3/8" L-80 tbg. + pump assemble & pump + 2 3/8" x 5 1/2" Baker Loc-Set pkr + 4' perforated sub. PU & RIH w/HOWCO 5 1/2" cmt. retainer on 293 jts 2 3/8" L-80 tbg to 9799' KB. Left tbg swinging. Prep to pump thru & set retainer in the a.m.
4-10-85 SI 13 hrs. SICP 50 psi. RU HOWCO. Ppd thru retainer set @9799'. Loaded csg. Pressured to 500 psi on cmt retainer - ok. Squeezed off all perforations using 100 sx Cl "H" w/.3 Hallad "9" + 100 sx Cl "H" Neat. Squeezed off @3000 psi. Circ'd out 50 sx. POCH w/293 DC's on 287 jts 2 3/8" L-80 tbg. WOC 12 hours.
4-11-85 RU reverse unit. Drld out cmt retainer @ 9799' & good cmt to 9990'. Pressured tested csg. to 1000 psi - o.k. Circ'd hole clean & POCH w/295 jts 2 3/8" L-80 tbg.
4-12-85 Perforated w/1 JSPF from 9944-49' (6 holes), 9956-68' (13 holes), 19 holes total. PU & RIH w/RTTS pkr on 297 jts 2 3/8" L-80 tbg. Set @9900'. Opened by pass on pkr. Spotted acid to btm of tbg. Closed by pass. Pressured csg. 500 psi - okay. Acidized well w/2600 gals 15% NEFE, dropping 18 ball sealers last 1000 gals acid.
4-13-85 14 hrs SITP 290 psi. Bled to pit. No fluid to surface. RIH w/swab. FL 6000'. Released pkr. POCH w/297 jts 2 3/8" L-80 tbg. + RTTS pkr. RIH w/4' perforated sub + 5 1/2" Baker Loc-Set pkr + btm hole pump assembly on 292 jts 2 3/8" L-80 tbg. Tested to 7000 psi above slips. Set pkr 9795 w/12,000# tension. Installed wellhead.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WED Brenda Coffman TITLE Agent DATE 5-23-85

ORIGINAL SIGNED BY JERRY TEXTON

DISTRICT 1 SUPERVISOR

TITLE

DATE

5-23-85

CONDITIONS OF APPROVAL, IF ANY: