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Form C-105
Revised 11-1-58

NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

b. TYPE OF COMPLETION: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER ____ NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name

8. Farm or Lease Name: State "10"

2. Name of Operator: Maralo, Inc.

9. Well No.: 1

3. Address of Operator: P. O. Box 832, Midland, Texas 79702 0832

10. Field and Pool, or Wildcat: Saunders ~~(Bough C)~~ Upper Penn

4. Location of Well: UNIT LETTER O LOCATED 660 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE OF SEC. 10 TWP. 15 S RGE. 33 E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
2-16-84	3-13-84	4-14-84	4179.5 GR	-

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
10,205	10,148		→	X	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 9869 - 9968' Bough "C"

25. Was Directional Survey Made: Yes

26. Type Electric and Other Logs Run: CNL/LDC, GRN; DIL

27. Was Well Cored: no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.50#	432'	17 1/2"	400 sx Class C	-
8 5/8"	32# & 24#	4030'	12 1/4"	1550 sacks HL	-
5 1/2"	17#	10205	7 7/8"	275 sx poz Cl. H + 700 sx	-
				HL + 200 S1 H	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	9850	9850

31. Perforation Record (Interval, size and number)

9869 - 9872 (5 shots); 9944 - 9949 (11 shots);
9956 - 9968' (13 shots); 9972 - 9978' (7 shots)
Total 31 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9869 - 9978	2000 gals 15% NEFE

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
4-15-84	2 3/8" x 4' perf sub + 5½" x 2 3/8" Baker Loc-Set pkt.	prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
4-17-84	24			143	200	272	1399

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
						40.5°

34. Disposition of Gas (Sold, used for fuel, vented, etc.): to be sold - ~~negotiating at this time~~

Test Witnessed By: Cecil Brewer

35. List of Attachments: C-104; Inclination Report; logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Brenda Coffman TITLE Agent DATE 4-18-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2681	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4240	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	5802	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	7087	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)	9942	T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from..... to..... No. 4, from..... to.....

No. 2, from..... to..... No. 5, from..... to.....

No. 3, from..... to..... No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet. .....

No. 2, from..... to..... feet. .....

No. 3, from..... to..... feet. .....

No. 4, from..... to..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	432	432	Redbed	7250	7810	560	Lime
432	1610	1178	Redbed & Anhydrite	7810	8311	501	Lime
1610	2717	1107	Anhydrite & Salt	8311	8641	330	Lime
2717	3100	383	Anhydrite & Dolomite	8641	9119	478	Lime
3100	3610	510	Anhydrite & Lime	9119	9354	235	Lime & Shale
3610	3939	329	Anhydrite & Lime	9354	9480	126	Lime & Sand
3939	4030	91	Dolomite & Lime	9480	9752	272	Lime & Shale
4030	4070	40	Dolomite	9752	10075	323	Lime
4070	4680	610	Lime & Dolomite	10075	10200	125	Lime
4680	5114	434	Lime & Dolomite				
5114	5232	118	Lime & Dolomite				
5232	5875	643	Lime & Dolomite				
5875	6400	525	Lime & Dolomite				
6400	6750	350	Lime				
6750	7250	500	Lime & Dolomite				