

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-28611
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-821
7. Lease Name or Unit Agreement Name Medusa ASG State
8. Well No. 1
9. Pool name or Wildcat Wildcat Abo

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>27</u> Township <u>16S</u> Range <u>35E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3991' GR	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-27-98 - Moved in pulling unit. Shut down due to high wind.  
2-28-3-2-98 - Rigged up pulling unit. Nippled down wellhead. Nippled up BOP. TIH with tubing and tagged up. Unset packer. POOH with tubing and packer. Rigged up wireline. RIH with CIBP and set at 9060'. Rigged down wireline. RIH with tubing to 9060'. Shut well in for night.  
3-3-98 - Circulated hole with mud laden fluid. Spotted 25 sacks Class C cement from 9060-8814'. POOH with tubing. Nippled down BOP and wellhead. Welded on pull sub. Shut down for night.  
3-4-98 - Rigged up wireline. TIH with wireline (split shot) and cut 5-1/2" casing at 7568'. POOH with wireline. Worked casing - casing not free. RIH with wireline and cut casing at 7527'. POOH with wireline. Worked casing - casing not free. RIH with wireline and cut casing at 7486'. POOH with wireline. Worked casing - casing not free. RIH with wireline and cut casing at 7406'. POOH with wireline. Worked casing free. POOH with 19 joints of 5-1/2" casing. NOTE: Casing was made up too tight. Collars

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE March 16, 1998  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

MAR 09 1998