

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-28611
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-821
7. Lease Name or Unit Agreement Name Medusa ASG State
8. Well No. 1
9. Pool name or Wildcat Wildcat Abo

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line Section 27 Township 16S Range 35E NMMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3991' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-29-98 - Cleaned location, Filled cellar with gravel. Moved in and rigged up pulling unit. Unflanged well. Nippled up BOP. TOOH with tubing. Rigged up wireline. TIH with logging tools and ran GR/CBL log. TOOH with logging tools and rigged down wireline.  
1-30-98 - Rigged up wireline with full lubricator. TIH with 4" casing guns and perforated 9100-9155' w/26 .42" holes as follows: 9100-9110' (11 holes); 9125-9128' (4 holes); 9132-9134' (3 holes); 9140-9141' (2 holes) and 9150-9155' (holes) (Abo). TOOH with casing guns and rigged down wireline and lubricator. TIH with packer to 9165'. Spot 200 gallons 15% double inhibited iron control HCL acid. Pulled up to 9037'. Reversed 5 bbls. Set packer. Break down perforations. Put away spot acid. Opened by-pass. Spot acid and balls to packer. Closed by-pass. Acidized perforations 9100-9155' (Abo) with 2800 gallons 15% double inhibited iron control HCL acid. Swabbed. Shut well in.  
1-31-2-2-98 - Swabbed. Shut well in.  
2-3-98 - Swabbed. Shut well in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Feb. 3, 1998

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY ORIGINAL WILLIAMS TITLE DISTRICT I SUPERVISOR DATE FEB 12 1998

CONDITIONS OF APPROVAL, IF ANY: