Submit 3 Copies

## State of New Mexico

Form C-103 Energy, Minerals and Natural Resources Department to Appropriate
District Office Revised 1-1-89 **OIL CONSERVATION DIVISION** DISTRICT! WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 30-025-28611 Santa Fe. New Mexico 87504-2088 DISTRICT II 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 FEE [ STATEX 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. VA-821 SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: Went X WELL. OTHER Medusa ASG State 2. Name of Operator 8. Well No. YATES PETROLEUM CORPORATION 3. Address of Operator 9. Pool name or Wildcat 105 South 4th St., Artesia, NM 88210 Wildcat Abo 4. Well Location 660 Unit Letter L : 1980 Feet From The South West Feet From The 16S ship 16S Range 35E 10. Elevation (Show whether DF, RKB, RT, GR, etc.) Section Township **NMPM** 3991' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB OTHER: Re-entry & production casing & cement(X) OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed 1-18-98 - TIH and tagged up at 5773'. Rigged up swivel. Washed down to 5836'. Drilled to 6030' and fell out. TIH and washed down. Tagged plug at 8655'. Drilled to 8791' and fell out. Washed down to 9608'. Drilled 20' of solid cement to 9628'. Circulate 4 hours. TOOH. 1-19-98 - TOOH with tubing and laid down dirll collars. Changed rams in BOP to 5-1/2". TD 9628'. Reached TD at 3:00 AM 1-17-98. Ran 226 joints of 5-1/2" 17# casing as follows: 5 joints of 5-1/2" 17# N-80 sandblasted (205.89'); 9 joints of 5-1/2" 17# N-80 varnished (375.71'); 181 joints of 5-1/2" 17# J-55 varnished (7425.80') and 30 joints of 5-1/2" 17# L-80 varnished (1303.60') (Total 9311') of casing set at 9302'. Float shoe set at 9302'. Float collar set at 9262'. Bottom marker joint set at 8456-8476'. Cemented with 130 sacks Halliburton Lite, 1/4#/sack flocele and 5#/sack salt (yield 2.00, weight 12.60). Tailed in with 200 sacks Super Modified H, 5/10% Halad 344, .1% HR7, 4/10% CFR3, 5#/sack gilsonite and 1#/sack salt (yield 1.67, weight 13.0). PD 11:15 PM 1-17-98. Bumped plug CONTINUED ON NEXT PAGE: I hereby certify that the information above is true, and complete to the test of my knowledge and belief. Operations Technician DATE Feb. 3, 1998

(This space for State Upp RIGINAL SIGNED BY CHRIS WILLIAMS

Rusty Klein

EB 12 1998

TELEPHONE NO. 505/748-1471

DISTRICT I SUPERVISOR

SIGNATURE

TYPE OR PRINT NAME

YATES PETROLEUM CORPORATION Medusa ASG State #1 Section 27-T16S-R35E Lea County, New Mexico

## SUNDRY NOTICE CONTINUED:

to 1500 psi for 2 minutes, OK. WOC. NOTE: Displaced casing with 2% clay stabilizer.

Installed 11" 5000# X 7-1/16" 5000# tubinghead. TIH with 2-7/8" tubing open ended. Nippled up tree. Released pulling unit and re-entry equipment. 1-20-97 - Shut well in. Waiting on completion unit.

Rusty Klein

Operations Technician February 3, 1998