

NEW MEXICO OIL CONSERVATION COMMISSION

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TRIBUTION	
FE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
 State ☒ Fee ☐
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Dry Hole</u>	7. Unit Agreement Name
2. Name of Operator <u>Discovery Operating, Inc.</u>	8. Form of Lease Name <u>New Mexico 27 St.</u>
3. Address of Operator <u>800 N. Marienfeld, Suite 100, Midland, Texas 79701</u>	9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>L</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>16-S</u> RANGE <u>35-E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Shoe Bar Morrow, South (Gas)</u>
11. Elevation (Show whether OF, RT, GR, etc.) <u>3991', GR</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

May 16 & 17, 1984. Depth: 13,022', plugging well; Mud Data: Wt. 10.6, Visc. 44, Ph 9.5, Cl⁻ 190,000. Circulated hole for 4 hrs. after running in hole with drill pipe open-ended to condition the mud for plugging. Started in the hole with 1st plug @ 8:30 p.m. and finished with the surface plug @ 10:00 a.m.

Plugging was as follows:

- 1) 30 sx Class H with 0.2% HR-5, 13,000'-12,900'
- 2) 30 sx Class H with 0.2% HR-5, 12,400'-12,300'
- 3) 45 sx Class H with 0.2% HR-5, 11,920'-11,820'
- 4) 45 sx Class H neat, 9820'-9720'
- 5) 45 sx Class H neat, 8800'-8700'
- 6) 60 sx Class H neat, 6390'-6290'
- 7) 30 sx Class H neat, 4830'-4730'
- 8) 30 sx Class H neat, 1970'-1870'
- 9) 10 sx Class H neat, surface plug

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. Jeffrey Sparks TITLE Engineer DATE May 29, 1984

APPROVED BY A. G. Plattermire TITLE Field Rep DATE 11-7-84

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 4 1984

CC
MOBBS OFFICE