Solution	TRIBUTION FE NEW MEXICO OIL CONSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103
SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS 1, lond Appreciated Horse No.	u.s.g.s.	
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The control property of the completed Operations (Clearly state all persisted data). April 3, 1984 The control property of the control of th	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIS USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
Discovery Operating, Inc. Satista of Capath South South		8. Farm or Lease Name
800 N. Marienfeld, Suite 100, Midland, Texas 79701 1. 1980 recress to the time and the following state of the fol		
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*** West Like, SECTION 27 TOWNSHIP 16-S NAMES 35-E NUMBER. 15. Elevation (Show whether DF, RT, CR, etc.) 12. County 12. County 12. County 12. County 12. County 12. County 13. Spyl', Gl. 12. County 12. Coun		· ·
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These Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed with set Rule 1103. Tuesday, April 3, 1984 Depth: 4825' Cmt in dolomite and lime, Mud Data: Wt. 10.7, Vis. 35, Ph = 7, Chlorides = 180,000 Bit Data: #6 Hughes, J-44 in at 1300', made 35' in 125 3/4 hrs., pump 60 strokes per minute. 113 gals, per minute. Deviation Survey: ½° at 4825'. Time Distribution: 10½ hrs. drlg., 4 hrs. trip, strap drill pipe, lay down 8' collars, 2½ hrs. circulating, 4½ hrs. rigging up csg. and running csg., 1 hr. rigging down csg. and rigging up Halliburton, 1½ hrs. cementing, ½ hr. servicing rig. Misc: pp = 1800, RPM = 60, WOB = 60,000# Wednesday, April 4, 1984 Depth: 4825', Drlg. cement; Mud Data: Ph = 8.5, Vis. = 28; Bit Data: #7 Smith F-57 Time Distribution: ½ hr. finish cmtg., 18 3/4 hrs. WOC, nipple up and repairs, 2 hrs. picking up drill collars, 3/4 hrs. trip in the hole, ½ hr. pressure up on 8 5/8" csg. with 800#, 2 hrs. drlg. cement and float and shoe. Misc: Ran 114 jts. 8 5/8" casing (4830' total pipe) to 4825'. Cmt. with 1500 sxs Halliburton Lite with 15# salt, ½# flocele and 300 sxs Class C Neat. Circulated 100 sxs cement. Original Signed By Jerry Sexton		7
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INCOME A SAMPER MINISTER		ΔPR 6 1984