

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                                 | 7. Unit Agreement Name   |
| 2. Name of Operator<br>AMOCO PRODUCTION COMPANY  | 8. Farm or Lease Name<br>Anderson C                            |
| 3. Address of Operator<br>P. O. Box 68, Hobbs, New Mexico 88240  | 9. Well No.<br>1   |
| 4. Location of Well<br>UNIT LETTER S 1930 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 16-S RANGE 32-E N.M.P.M. | 10. Field and Pool, or Wildcat<br>Und. Anderson Ranch Wolfcamp |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>4321.7' GR  | 12. County<br>Lea  |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|  |   |  |   |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/>    | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPS. <input type="checkbox"/>      | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/>                |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Swab tested, last 24 hours recovered 259 bbl new water, no show of oil or gas. Released packer and pOH with tubing and packer. Ran 5-1/2" cement retainer and tubing. Ran GR/correlation to insure cement retainer on depth. Set cement retainer at 9970'. Establish injection rate and squeezed the interval 9981'-10020 with 200 sx class H cement, 90 sx in formation, 5 sx in casing. Reversed out 105 sx cement, displaced well with 250 bbl water, and pulled tubing. Perfed Wolfcamp intervals 9896'-9914', 9922'-26', 9937'-46' and 9950'-54' w/4 JSPF. Pulled wireline and ran packer and tubing, packer set at 9709'. Ran base GR/temp survey and acidized the interval 9896'-9954' with 2000 gal 15% NEFE HCL acid w/add. tagged with RA material. Flushed with 44 bbl water. Ran after acid GR/Temp survey and began swab testing. Well is currently swab testing.

0+5-NMOCD,H 1-J. R. Barnett, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC

10. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Hary C. Clark TITLE Assist. Admin. Analyst DATE 5-15-84

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAY 17 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 16 1984

O.C.D.  
HOABS OFFICE