

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-70

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Anderson C
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>S</u> <u>1930</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>16-S</u> RANGE <u>32-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Und. Anderson Ranch Wolfcamp
11. Elevation (Show whether DF, RT, GR, etc.) 4321.7'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 4-23-84, removed tree and installed BOP. Pressure tested csg. to 1500 psi for 30 min., tested OK. Ran 4 3/4" bit, four 3 1/2 drill collars and 2 3/8" tubing. Tagged cement at 10030' and drilled out to 10224. Tagged float collar and drilled out float collar and cement to 10285'. Circulated clean and pressure tested csg. to 1500 psi for 30 min., tested OK. Displaced well with 260 bbl fresh water, pulled tubing, drill collars, and bit. Ran Gamma Ray correlation log from 10200 to 9700'. Perfed 9981-97', 10010-20' w/4SPF. POH with wire line, ran pkr., 2 3/8" seating nipple, 2 3/8" tubing, pkr. set at 9889. Tested pkr. to 500 psi for 15 min., tested OK. Swabbed well. Ran Base GR/Temp survey and pumped 4000 gal 15% NEFE HCl w/add. Tagged acid with RA/material. Flushed with 44 bbl fresh water. Ran after treatment survey and swab tested. Well is currently swab testing.

0+5 NMOCD, H 1- J. R. Barnett, Hou 1- F. J. Nash, Hou 1-GCC

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary C. Clark

TITLE Ass't Adm. Analyst

DATE 4/30/84

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

MAY 2 1984

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 1 1984

U.S. DEPARTMENT OF JUSTICE  
FEDERAL BUREAU OF INVESTIGATION  
WASHINGTON, D.C.  
HQBBS OFFICE