

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ Free ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Anderson C
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER S 1930 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 16-S RANGE 32-E NMPM.	10. Field and Pool, or Wildcat Und. Anderson Ranch Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 4321.7' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING CONS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOBS ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to isolate the water production, perf additional pay, and place well on production as follows:  
Release packer and POH with tubing and packer. RIH with cement retainer and set at 9970'. Squeeze Wolfcamp perfs 9981'-97' and 10000'-10020' with 200 sx class H neat cement. Reverse out excess cement. RIH with 3-1/8" hollow carrier casing gun and perforate the Wolfcamp intervals 9896'-9914', 9922'-26', 9937'-46', and 9950'-54' w/4 JSPF. RIH with 1 jt. 2-3/8" tubing, retrievable packer, and 2-3/8" tubing to surface. Set packer at 9700'. Swab and flow test well. Acidize as follows: Run Base GR/Temp. survey from 9700'-9970'. Spot acid to packer with unloader, close unloader and pump 2000 gals 15% NEFE HCL with additives. Flush to perfs with 44 bbls of fresh water. Run after acid survey from 9700'-9970'. Swab and flow test well. Place well on production.

0+5-NMOCD,H 1-J. R. Barnett, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gary C. Clark TITLE Assist. Admin. Analyst

DATE 4-30-84

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON

CONDITIONS OF APPROVAL, IF ANY: DISTRICT I SUPERVISOR

TITLE

DATE APR 30 1984

RECEIVED  
APR 30 1984  
C. C. HOBBS  
HOBBS OFFICE