

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. <u>30-025-28624</u>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <u>HULDA A. TOWNSEND</u> <u>A-3</u>
8. Well No. <u>11</u>
9. Pool name or Wildcat <u>TOWNSEND-PERM UPPER PENN</u>

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DUFF RESVR <input type="checkbox"/> OTHER <u>RE-ENTRY</u>				
2. Name of Operator <u>JFG ENTERPRISE</u>				
3. Address of Operator <u>P.O. BOX 100</u> <u>ARTESIA</u> <u>NM</u> <u>88211-0100</u>				
4. Well Location Unit Letter <u>K</u> : <u>1830</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>9</u> Township <u>16S</u> Range <u>35E</u> NMPM <u>LEA</u> County				
10. Date Spudded <u>3-24-84</u>	11. Date T.D. Reached <u>5-9-84</u>	12. Date Compl. (Ready to Prod.) <u>8-84</u>	13. Elevations (DF & RKB, RT, GR, etc.) <u>4015</u> <u>GR</u>	14. Elev. Casinghead
15. Total Depth <u>10700'</u>	16. Plug Back T.D. <u>10656'</u>	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By <u>ROTARY</u>	19. Producing Interval(s), of this completion - Top, Bottom, Name <u>10184-10317</u>
21. Type Electric and Other Logs Run <u>CDL - CNL / GR; DIFL / GR</u>				20. Was Directional Survey Made <u>NO</u>
22. Was Well Cored <u>NO</u>				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	61#	454	17 1/2"	350 SX CIRC.	
9 5/8"	53-40-47	4578	12 1/4"	1600 SX CIRC.	
5 1/2"	17-20-23	10699	7 7/8"	1560 SX CIRC.	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 7/8"	10000'	

26. Perforation record (interval, size, and number) <u>10184 - 10317</u>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<u>10184-10317</u>	
	<u>10350</u>	<u>BRIDGE PLUG</u>

PRODUCTION

28. Date First Production <u>8/84</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>PUMPING - 1 1/4" ROD PUMP</u>				Well Status (Prod. or Shut-in) <u>PRODUCING</u>	
Date of Test <u>11-15-94</u>	Hours Tested <u>24</u> HRS	Choke Size <u>2"</u>	Prod'n For Test Period	Oil - Bbl. <u>40</u>	Gas - MCF <u>40</u>	Water - Bbl. <u>55</u>	Gas - Oil Ratio <u>40:40</u>
Flow Tubing Press. <u>30"</u>	Casing Pressure <u>30"</u>	Calculated 24-Hour Rate	Oil - Bbl. <u>40</u>	Gas - MCF <u>40</u>	Water - Bbl. <u>55</u>	Oil Gravity - API - (Corr.) <u>40.0</u>	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Sherry Galloway Printed Name SHERRY GALLOWAY Title BOOKKEEPER Date 11-30-94

RECEIVED

DEC 06 1994

GOO D HOBBS
OFFICE