DISTRI	NUTTI BY INTRY SEX	(TON			AMAF	2 1 1984		
	ition above is true and		of my knowledge President	and belief.	BAYE 3	/20/84		
ho wi ho Dr 8 20 Te	oud well @ 7:00 le to 368'. Fath 400 sx. Classilled 11" hole 5/8" casing, compared to 1500# sole.	Ran 368' of 4 ass "C", circ sing to 1000# e to 4460'. cemented w/20 C", circulate	8# 13 3/8" ulate out , held. R Ran 4460' 00 sx. How d out 500	casing, ceme 75 sx. WOC 1 Resumed drilli of 32# & 24# wco "lite" and sx. WOC 18 h	nted 8 ng. ours.			
17. Pestrum in promi or Complete. work) SEE RULE 1103.	i Operations (Clearly s	ture all pertinent det	ails, and give pe	riinent dates, includin	g estimated date of	starting any propos	ed	
PERFORM REMEDIAL WORK TEMPORABLY ABANDON FULL OR ALTER CASING		ANGE PLANS	REMEDIAL WORD COMMENCE DRIG CASING TEST AN	LLING OPNS.		AND ABANDONMENT		
	k Appropriate Bo INTENTION TO:	x To Indicate N	Sature of Not	subsequen	T REPORT OF			
	41	ation (Show whether 69 Grd.			Lea Lea		3	
THE East LINE, SE	35	TOWNSHIP 16S	RANGE	33E NAPA				
G 2130 North 1980					Kemnitz Cisco South			
ELK OIL COMPANY P. O. Box 310, Roswell, New Mexico 88201					e, Well No.			
WELL XXXXX ALL OTHER-					8. Furm of Lease Name Pennzoil State			
SUNT CONCTURE THIS FORM FOR	DRY NOTICES AND	D REPORTS ON TO DEEPEN OR PLUG B	WELLS ACK TO A DIFFERE H PROPOSALS.1	NT RESERVOIR.	7, Unit Agreeme	nt Hanse		
OPERATOR					5. State Oil 6 Go LG-4556	as Lease No.		
U.S.G.S.	_				State X	Fee		
FILE					Sa. Indicate Type	e of Lease	\neg	
DISTRIBUTION ANTA FE NEW MEXICO OIL CONSERVATION COMMISSION					C-102 and C-103 Effective 1-1-65			
N . OF COPIES MECEIVED	VED					Form C-103 Supersedes Old		