

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Maralo, Inc.	8. Farm or Lease Name State "10"
3. Address of Operator P. O. Box 832, Midland, Texas 79702 0832	9. Well No. 2
4. Location of Well UNIT LETTER <u>J</u> , <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>10</u> TOWNSHIP <u>15-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat Saunders, (Bough "G")
15. Elevation (Show whether DF, RT, GR, etc.) 4180.9 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU. TOH w/pumping equipment. TIH w/tbg. (Open-ended) to  $\pm$  9800'.
2. Load hole with 2% KCl water.
3. Frac well down tbg. & tbg - csg annulus. Frac well with 40,000 gals 40# Pur-Gel + 30% CO<sub>2</sub> + 26,000 lbs 20/40 mesh sand + 15,000 lbs 20/40 mesh.
4. Flow well back through tbg. until it dies.
5. TOH w/tbg. PU pumping equipment. TIH w/pumping equipment and tbg.
6. Resume production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Brenda Caffman TITLE Agent DATE 9-13-84

ORIGINAL SIGNED BY LEA COUNTY

APPROVED BY DISTRICT SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

SEP 17 1984