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U.S.G.S.

LAND OFFICE

OPERATOR

Form C-105
Revised 11-1-84NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

State "10"

9. Well No.

2

10. Field and Pool, or Wildcat

Saunders (Permo Upper Penn

11. County

Lea

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Maralo, Inc.

3. Address of Operator

P. O. Box 832

4. Location of Well

UNIT LETTER J LOCATED 1980 FEET FROM THE East LINE AND 1980 FEET FROM

THE South LINE OF SEC. 10 TWP. 10S RGE. 33E NMPM

15. Date Spudded 3-19-84 16. Date T.D. Reached 4-16-84 17. Date Compl. (Ready to Prod.) 5-5-84 18. Elevations (DF, RAB, RT, GR, etc.) 4180.9 GR 19. Elev. Casinghead -

20. Total Depth

10,200

21. Plug Back T.D.

-

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

0-10,200

Cable Tools

-

24. Producing Interval(s), of this completion - Top, Bottom, Name

9818 - 9998 Permo Penn Upper

25. Was Directional Survey Made

yes

26. Type Electric and Other Logs Run

GR/CNL/LDT GR/DIL/SEL

27. Was Well Cored

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.50#	405'	17 1/2"	400 sacks Class C	-
8 5/8"	24 & 28#	4000'	11"	1100 sacks Halli Lite + 300 sacks Class C	
5 1/2"	17#	10200'	7 7/8"	280 sx 50/50 poz+700 sx HL+200sx Cl.H	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	9790'	9790'

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

9818 - 9822'; 9847; 9849; 9883; 9887; 9916 -
9923'; 9942 - 9947'; 9962; 9964; 9975; 9977;
9996; 9998 (29 holes) 4" carrier gun

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9998 - 9498	500 gals triple inhibited 15% NEFE
9818 - 9998	4000 gals 15% NEFE + 4 balls/200 gals.

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5-17-84		2 3/8" x 4' perf sub + 5 1/2" x 2 3/8" Baker Loc-Set pkr.				producing	
Date of Test	Hours Tested	Choke Size	Prodn. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-19-84	24		→ 160	135	85	843	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
		→				40.5°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold - negotiating at this time.

Test Witnessed By

Cecil Brewer

35. List of Attachments

C-104; Inclination Report; logs.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Brenda Coffman

TITLE

Agent

DATE

5-23-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 34 shall be reported for each zone. This form is to be filed in triplicate except on state land, where six copies are required. See Rule 1185.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates 2685'
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres 4241
 T. Glorieta 5283
 T. Paddock _____
 T. Blinbry _____
 T. Tubb 7074
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn. _____
 T. Cisco (Bough C) 9904

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn. "A" _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	405	405	Redbed				
405	2750	2345	Anhydrite & salt				
2750	3174	424	Anhydrite				
3174	3628	454	Anhydrite & salt				
3628	3836	208	Anhydrite & lime				
3836	3916	80	Anhydrite				
3916	4000	84	Lime				
4000	6105	2105	Dolomite				
6105	7225	1120	Lime & Dolomite				
7225	7715	490	Shale				
7715	8610	895	Dolomite				
8610	10200	1590	Lime				

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MAY 24 1984

O.C.D.
HOBBS OFFICE