STATE OF NEW MEXIC ENERGY AND MINERALS DEPA		C	CONSERVATIO	ON DIVISION	1	30 - 0 Forn C-101 Revised 10-	25-28646	
	P. O. BOX 2088							
DISTRIBUTION		SANTA FE, NEW MEXICO 87501				SA. Indical	Type of Lease	
SANTAFE	Shirit - Frederik			1	STATE U			
TILE							6 Gas Lease No.	
U.S.G.S.	U.S.G.S.							
LAND OFFICE							annanna.	
OPERATOR						//////	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
APPLICATIO	N FOR PE	RMIT TO	DRILL, DEEPEN, O	OR PLUG BACK		VIIIIIIIIIIIIIIIIII		
la. Type of Work						7. Unit Agre	ement Name	
				DI U O	BACK			
b. Type of Well	•		DEEPEN	PLUG	BACK	8. Farm or L	ease Name	
	OTH	C.A.		SINGLE MU	LTIPLE	Sta	te "10"	
2. Name of Operator						9. Well No.		
						2 2		
Maralo, Inc. 3. Address of Operator						10. Field an	d Poor or Wildow	
					1		porter of	
P. O. Box 832, Mid					Ł	-Sannde	rser (Boygh, Frdr.	
4. Location of Well UNIT LETTER J LOCATED 1980 PEET FROM THE East LINE								
AND 1980 FEET FROM	TITTI	inni	mmmm	mmmm	TTTTTTTT	12. County		
						Lea		
	<u>IIIIII</u>	THHT.	IIIIIIII),	9, Proposed Depth	19A. Formation		20. Retury or C.T.	
	///////	//////		10,200	Bough "G	11	Rotary	
1. Elevations Show whether DF.	KI, etc.)	21A. Kind	& Status Plug. Bond 2	1B. Drilling Contractor		22. Approx	. Date Work will start	
4180.9 GR	Blanket		Willbros Drlg. Co.		3-20-84			
23.								
PROPOSED CASING AND CEMENT PROGRAM								
SIZE OF HOLE	SIZE OF CASI		WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP	
	10			4501	400 -		Surface	

SIZE OF HOLE	SIZE OF CASING	WEIGHT I EITTOOT	JETTINO DET TIT			
17 1/2	13 3/8"	54.5	450'	400 apprx		
12 1/4	8 5/8	24 & 32#	4100'	4100' "		
7 7/8	5 1/2	15.5 & 17#	10200'	U.A.	Surface	
		1	•	•		

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APPROVAL VALID FOR <u>80</u> DAYS PERMIT EXPIRES <u>9/19/84</u> UNLESS DRILLING UNDERWAY
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIPE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OF PLUE BACK, GIVE DATA ON PRES TIVE IONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANT.	ENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-
I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signed Branda of Man Tirle Agent	Dose March 15, 1984
(This space for State Use)	
ORIGINAL SIGNED BY JERRY SEXTON	DATE MAR 1 9 1984

CONDITIONS OF APPROVAL, IF ANYI

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TW MEXICO OIL CONSERVATION COMM ON WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Lease spirator Well No. MARALO, INC. STATE 10 2 Section Township that ...etter Range County 1015 South 33 EAST LEA Actual Footage Location of Well: 1980 SOUTH 1980 feet from the line and feet from the EAST line Ground Level Elev. **Producing Formation** Pool Dedicated Acreage: 4150.91 Bough "G" mo-ll Saunders 40 Acres 1 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization. force-pooling. etc? If answer is "yes," type of consolidation ____ [] Yes No If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name Brenda Coffman Pesitier Agent Company Maralo, Inc. Date March 15, 1984 I hereby certify that the well location shown on this plat was plotted from field LAND notes of actual surveys made by me or 1980 my supervision, and that the same true and corre ct to the 0 knowledge and belief 1980 Date Surveyed 401. MARCH 14,1984 Registered Fredessional Enginee ficate No 330 90 1320 1650 560 2310 2000 1980 26.40 1500 1000 500 Eidson

Form C-102 Supersedes C-128 Effective 1-1-65

Ronald

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