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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-1782	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name State MC
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>16-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat Und. Queen
15. Elevation (Show whether DF, RT, GR, etc.) 4188.0' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>completion operations</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran Base Temp GR sur and fraced 3644'-3670' with 10,670 gals fluid with additives and 5330 gals CO2 with apx 31,000# 12/20 sand. Flushed with 500 gals fluid and 500 gals CO2. Tagged Radio Active material. Ran after frac survey. Rel packer and lower tubing and tagged sand at 3730'. POOH with tubing and packer. Ran retrievable head and tubing. CO sand to 3800'. Latch onto RBP and POOH with tubing and RBP. Ran seating nipple, tubing and packer. Seating nipple landed at 3974'. Packer set at 3551'. Pressure tested packer to 500 PSI. Held OK. Swab test. Release packer and POOH with tubing, packer and seating nipple. MOSU 7-27-84. Well currently Shut-in and evaluating.

0+5-NMOCD,H 1-J. R. Barnett, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-BFC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bonita Cable TITLE Administrative Analyst DATE 8-6-84

ORIGINAL SIGNED BY JERRY BEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG - 7 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG - 6 1984

C.O.D.
HOMES OFFICE