

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-77

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1. Indicate Type of Lease	State ☒ Fee ☐
2. State Oil & Gas Lease No.	LG-1782

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR PLUG BACK FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Term or Lease Term State MC
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 16-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Und. Queen
11. Elevation (Show whether DF, RT, GR, etc.) 4188.0' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

MISU 7-13-84. Ran GR correlation log and perfed 3918'-44' with 4 SPF. Ran packer and tubing, set packer at 3800'. Acidized 3918'-3944' with 2600 gals of 15% NE HCL. Flushed with 30 bbl fresh water 2 % KCL and tagged acid with RA material. Swabbed back load. Fraced down tubing with 10670 gals of fluid with additives, 5330 gals CO2 and apx 31000 lbs sand. Flush with 500 gals fluid and 500 gals CO2. Tagged with RA material Ran before and after frac survey. Swabbed well, last run no recovery. Pulled tubing and packer. Ran RBP, set at 3800'. Tested RBP 1000 psi for 30 min, OK. Spotted 10' sand on RBP. POH and ran 4" casing gun and perfed 3644'-70' w/4 SPF. Ran packer and tubing, set packer at 3566'. Ran base GR/Temp survey and acidized 3644'-3670' with 2600 gals of 15% NEFE HCL with additives. Tagged acid with RA material and ran after acid survey. Currently swab testing.

O+5-NMOCD,H 1-J. R. Barnett, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gary C. Clark TITLE Assist. Admin. Analyst DATE 7-27-84

APPROVED BY ORIGINAL SUBMITTED TO DISTRICT ENGINEER TITLE DATE JUL 27 1984

CONDITIONS OF APPROVAL, IF ANY: