

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-70

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Free <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-1782	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- _____		7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name State MC
3. Address of Operator Post Office Box 68, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>16-S</u> RANGE <u>33-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Sombbrero ATOKA-GAS
15. Elevation (Show whether DF, RT, GR, etc.) 4188.0' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Subject well was spud 4/23/84. On 4/28/84 Delta Drilling Co. Rig #60 began continuous drilling operations with a 17.5" bit. Drilled to a total depth of 351 ft. and on 4/28/84 set 13 3/8", 48#, H-40 casing. Casing set at 351'. Cemented with 375 sx class 'C' w/2% CACL. Plug was down at 1:40 A.M. 4/29/84. Did not circulate cement. WOC ran 1" pipe and found top of cement 115' from surface. Cemented with 120 sx class 'C' w/2% CACL, and circulated out 20 sx. WOC 18 hrs, reduced bit to 11" and resumed drilling.

0+5 NMOCD,H 1-J.R.Barnett, Hou Rm 21.156 1-F.J.Nash, Hou Rm 4.206 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Harry C. Clark</u>	TITLE <u>Assistant Admin. Analyst</u>	DATE <u>5/1/84</u>
ORIGINAL SIGNED BY JERRY SEXTON		
APPROVED BY <u>DISTRICT SUPERVISOR</u>	TITLE _____	DATE <u>MAY 3 1984</u>
CONDITIONS OF APPROVAL, IF ANY:		

MAY 2 1984  
O.C.D.  
HOBBS OFFICE