

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEVELOP OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER C 660 FEET FROM THE North LINE AND 2310 FEET FROM

THE West LINE, SECTION 27 TOWNSHIP 16S RANGE 37E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Shipp ZI

9. Well No.

1

10. Field and Pool, or wildcat

NE Lovington Penn

15. Elevation (Show whether DF, RT, GR, etc.)

3783.6' GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER Perforate, Acidize - Upper Penn ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-30-85. RUPU.

5-31-85. WIH and perforated 11011-28' w/10 .42" holes as follows: 11011, 12, 16, 17, 22, 23, 25, 26, 27 and 28'. Acidized perfs 11011-28' w/1000 gals 15% NEFE acid and ball sealers. Set bridge plug 11100'.

6-6-85. WIH and perforated 10975-95' w/11 .42" holes as follows: 10975, 76, 77, 78, 79, 90, 91, 92, 93, 94 and 95'.

6-7-85. Acidized perfs 10975-11028' (21 holes) w/5000 gals 15% NEFE acid.

6-12-85. Acidized perfs 10975-11082' (21 holes) w/10000 gals pad, 15000 gals Retarded acid, 10 ball sealers, 10000 gals Retarded acid, 2 drums scale inhibitor and 2 drums corrosion inhibitor.

6-18-85. Set pumping equipment and returned well to production.

Well producing from Upper Penn perforations at 11011-28 and 10975-95'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry Sexton

TITLE Production Supervisor

DATE 6-28-85

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

JUL - 3 1985

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_