

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Shipp ZI	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
NE Lovington Penn	
12. County	
Lea	

A. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

B. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

C. Name of Operator

Yates Petroleum Corporation

D. Address of Operator

207 South 4th St., Artesia, NM 88210

E. Location of Well

NIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 2310 FEET FROMWest LINE OF SEC. 27 TWP. 16S RGE. 37E NMPM

5. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4-4-84	5-4-84	7-10-84	3783.6' GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
11850'	*11530'			0-11850'	

4. Producing Interval(s), of this completion - Top, Bottom, Name

11414-11493½' Strawn

6. Type Electric and Other Logs Run

CNL/FDC; DLL

25. Was Directional Survey Made

No

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"		
13-3/8"	54.5#	450'	17-1/2"	450	
8-5/8"	32#	4325'	11"	2350	
5-1/2"	20 & 17#	11850'	7-7/8"	1100	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	11337'	-

1. Perforation Record (Interval, size and number)

11472-493½' w/7 .42" Holes
 11436-441' w/10 .42" Holes
 11414-64' w/15 .42" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11472-493½	w/1500 g. 15% acid
11436-441	w/1500 g. 15% acid
11414-25	w/1500 g. 15% acid
11414-493½	w/20000g. 20% acid, 10000g. Pad

PRODUCTION

+ 1500# Block

Date First Production

7-8-84

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping

Well Status (Prod, or Shut-in)

Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-10-84	24	Open		10	10	40	1000/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	-		10	10	40		

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Used for lease fuel

Test Witnessed By
Bill Hansen

5. List of Attachments

Deviation Survey, DST's

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Production Supervisor

DATE 7-11-84

*Cement retainer set at 11530'.

RECEIVED

JUL 12 1984

O.C.D.
HOBBS OFFICE