Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240	310 Old Santa Fe 11an, Room 200		WELL API NO. 30-025-28658	
DISTRICT II Santa Fe, New Mexico 87503 P.O. Drawer DD, Artesia, NM 88210			5. Indicate Type of Lease STATE	FEE XX
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410		*	6. State Oil & Gas Lease No.	
(DO NOT USE THIS FORM FOR PRO DIFFERENT RESER	CES AND REPORTS ON WE POSALS TO DRILL OR TO DEEPEN VOIR. USE "APPLICATION FOR PE 101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreem	ent Name
1. Type of Well: OIL QAS WELL XX WELL	OTHER		Higgins Trust In	nc.
2. Name of Operator	imited Partnership		8. Well No.	
Amerind Oil Company Li 3. Address of Operator	milited Partnership		9. Pool name or Wildcat	
415 W Wall Suite 500,	Midland TX 79701	<u>, , , , , , , , , , , , , , , , , , , </u>	NE Lovington Per	n
Unit Letter : 1980	Feet From The South	Line and510	Feet From The Wes	St Line
Section 21	Township 16S R		имрм Lea	County
	10. Elevation (Show whether 3804 GL	- DF, RKB, RI, GR, &C.)		
11. Check Ay NOTICE OF INTE	ppropriate Box to Indicate : NTION TO:		port, or Other Data SEQUENT REPORT (OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING C	ASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING		BANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEN		
OTHER:		OTHER: Replace 2	2-3/8" tbg & set pur	np & rods XX
 Describe Proposed or Completed Operation work) SEE RULE 1103. 	os (Clearly state all pertinent details, a	ind give pertinent dates, inclu	ding estimated date of starting any	proposed
11/29/92 LD 2-3/8" tbg.	TIH w/2-78" tbg as		<pre>「IH w/pump & rods as 26' polished rod w/</pre>	
follows: 1 EUE N-80 sub	10.17'		3' "D" sub	71-37 X 14 T
1 EUE N-80 sub	10.20'		5' "D" sub	
349 jts EUE N-80 tbg	11,034.26		1' "D" sub 25' "D" rods	
1 TAC (hard slips) 10 jts EUE N-80 tbg	3.86' 311.06'		(25' "D" rods	
1 SN	1.10'		< 25' "D" rods	
1 perf sub	4.70'	1 2½" x	1¼" x 20' x 26' RHE	3C Trico pump
1 jt tbg (bull plugged KB Correction	14.00'	Put well in	n service 4:00 PM 1	1/29/92
Tbg landed @ SN @ 11,384.5' KB. TAC @ w/10,000# tension (25,000				
Thereby certify that the information above is true and a	·			
SIGNATURE JAME E. G.	leley	Agent	DATE	12/18/92
•	E. Yeley		TELEPHONE NO. 915/682-82	217
	DV IEDDV SEYTAN			

_ mr -

(This space for State Use DESINAL SIGNED BY JERRY SEXTOR

DISTRICT I SUTTO VISOR

DEC 21'92

- DATE -

CONDITIONS OF APPROVAL, IF ANY

APPROVED BY ---

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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

to Appropriate District Office	Energy, Munerals and Natural I	Resources Department	Revised 1-1-89	i
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION 310 Old Santa Fe Trail, Room 206 Santa Fe, New Mexico 87503		WELL API NO. 30-025-28658	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210			5. Indicate Type of Lease	EEXX
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		* * .	6. State Oil & Gas Lease No.	<u>:E&A)</u>
SUNDRY NOTI	CES AND REPORTS ON WE	LLS		////
(DO NOT USE THIS FORM FOR PRO DIFFERENT RESER (FORM C-	7. Lease Name or Unit Agreement Name			
1. Type of Well: OIL GAS WELL XX WELL	ОТНЕЯ		Higgins Trust Inc.	
2. Name of Operator Amerind Oil Company Li	mited Partnership		8. Well No.	
3. Address of Operator 415 W Wall Suite 500,			9. Pool name or Wildcat NE Lovington Penn	
4. Well Location) South	Line and 510		
Unit Letter L :1980	Feet From The	Line and 510	Feet From The West	Line
Section 21	Township 16S Ra		MPM Lea Cou	unty
	3804' GL	Dr. Rab. RI. GA, EL.	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	
	ppropriate Box to Indicate I	· · · · · · · · · · · · · · · · · · ·	-	
NOTICE OF INTE	ENTION TO:	SUBS	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	DPNS. PLUG AND ABANDONMEN	1T [
PULL OR ALTER CASING		CASING TEST AND CEM	ENT JOB	
OTHER:		OTHER: Casing Co	ment Squeeze	<u> </u>
12. Describe Proposed or Completed Operatio work) SEE RULE 1103.	ns (Clearly state all pertinent details, a	nd give pertinent dates, includ	ing estimated date of starting any proposed	
11/15-11/28/92				
Attempted to test csg @ 10,230'. Squeezed w	& BP. Slight Leak. 1/600 sx Lite + 100 sx 1 cmt @ 10,224'. Drld	Isolated leak @ ± Cls "H" Neat. F	ole w/140 bbls 2% KCl wtr. - 10,400'. Set cmt retainer DD W/950 psi @ 10:30 AM 11/2 390' w/stringers to 10,415'	21/92
I hereby cerufy that the information above is true and o	omplete to the best of my knowledge and belief	ſ.		
SIGNATURE SIGNATURE E. GELO	<u>'4</u> mu	Agent	DATE 12/18/92	
TYPE OR PRINT NAME James E. Ye	ley	···	TELEPHONE NO. 915/682-8217	
(This space for State Use) ORIGINAL SIGN	ED BY JERRY SEXTON			

DEC 21'92

- DATE -

■PRIMCT 1 2015KA120

CONDITIONS OF APPROVAL IF ANY: