Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206 Santa Fe, New Mexico 87503

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. TO TRANSPORT OIL AND NATURAL GAS												
Operator Amerind Oil Company Lin	il Company Limited Partnership								Well API No. 30-025-286-58			
Address 415 W. Wall Suite 500 Midland, TX 79701												
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Other (Please explain) Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate											
If change of operator give name Amerind Oil Co. 415 W. Wall Suite 500, Midland, TX 79701												
II. DESCRIPTION OF WELL AND LEASE												
Lease Name Higgins Trust, Inc.							nd of Lease (Fee Lease No. Lease No.					
Location Unit Letter	. 19	: 1980 Feet From The South Line and 510						Fo	Feet From The West Line			
Section 21 Township	165	- ,.	Range	37E	, N	мрм,	Lea			<u> </u>	County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS												
Name of Authorized Transporter of Oil XXX or Condensate Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipeline P 0 Box 2528 Hobbs, NM 88240												
Name of Authorized Transporter of Casinghead Gas XXX For Dry Gas English Phillips 66 Nat'l Gas GPM Gas Corporation						· · · · · · · · · · · · · · · · · · ·						
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgc. L 21 16S 37E				Is gas actually connected? When				6/22/84			
If this production is commingled with that	from any other					nber:		L	0/22/	O-1		
IV. COMPLETION DATA		Oil Well		ias Well	New Well	l War	kover	Deepen	Plue Back	Same Res'v	Diff Res'v	
Designate Type of Completion		<u>i</u>	i		İ				. log Daci		1	
Date Spudded Date Compl. Ready to Prod.					Total Depth				P.B.T.D.			
vations (DF, RKB, RT, GR, atc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
Perforations		Depth Casing Shoe										
	NG R	ECORI)									
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT		
V. TEST DATA AND REQUE					<u> </u>							
OIL WELL (Test must be after re Date First New Oil Rug To Tank	Date of Test		of load	oil and mus	t be equal to a					e for full 24 ha	NUTS.)	
									Choke Size			
Length of Test	Tubing Pressure				Casing Pressure				CHOKE SIZE			
Actual Prod. During Test	Oil - Bbis.				Water - Bbls.				Gas MCF			
GAS WELL												
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate			
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size			
VL OPERATOR CERTIFIC	ATE OF	COMP	LIAN	ICE		\U	CON	SEDV	TION		.NI	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION MAR 3 0 1990						
is true and complete to the best of my knowledge and belief.						Date Approved						
Similar					Orig. Signed by Paul Kautz Geologist							
Robert C. Leibrock Partner Proted Name Title									(Geo	nografi		
Proted Name 3/5/90 Date	Title		<u> </u>			· · · · · · · · · · · · · · · · · · ·						
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.