

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-28674
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-2682-3
7. Lease Name or Unit Agreement Name James O'Neill
8. Well No. 3
9. Pool name or Wildcat Morton Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator J. M. Huber Corporation
3. Address of Operator 7120 I-40 West, Ste. 232, Amarillo, Texas 79106	4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>7</u> Township <u>15S</u> Range <u>35E</u> NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) KB 4055'
--

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Cmt. Sqz. Upper Pay & return to producing Lower pay. <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/26 to 2/27/90 Release PKR and POOH w/TBG & Lokset PKR set at 10,320'. Set drillable CIBP at 10,330.

2/28/90 Squeezed Wolfcamp perfs 10,258-63'; 10,274-80'; 10,290-97' w/50 sx Class "H" cmt. w/0.7% Halad-9; followed by 50 sx Class "H" neat cmt. squeezed perfs to 2500 psi w/48 sx in formation.

3/1 to 3/3/90 Drill cmt from 10,063' to CIBP @ 10,330'. Tested squeeze to 1,000 psi for 30 min & held OK. Pushed CIBP to 10,398' and circ. hole clean. Ran prod. equipment and put well back on production, pumping from Wolfcamp perforations 10,336-44'; 10,354-61'; 10,364-66'; 10,368-73'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert L. Cornelius TITLE District Engineer DATE March 12, 1990

TYPE OR PRINT NAME Robert L. Cornelius TELEPHONE NO. (806)353-9837

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAR 15 1990