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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 10-66

Oil Well Type of Completion ☒ **Oil** ☐ **Water**
 State ☒ **NM** ☐ **TX**
 Well No. **LG 2682-3**

10. TYPE OF WELL
 OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REPAIR ☐ OTHER ☐
2. Name of Operator
J.M. Huber Corporation
3. Address of Operator
1900 Wilco Building, Midland, Texas 79701
4. Location of Well
 UNIT LETTER **F** LOCATED **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM

11. Field and Pool, if Wellhead
Morton Wolfcamp
12. County
Lea

15. Date Spudded **4/8/84** **16. Date T.D. Reached** **4/27/84** **17. Date Compl. (Ready to Prod.)** **5/23/84**
18. Elevations (DB, RKB, RT, GR, etc.) **KB 4055'** **19. Elev. Casinghead** **4039'**
20. Total Depth **10,500'** **21. Plug Back T.D.** **10,400'** **22. If Multiple Completions, How Many** **13. Interval** **Rotary Tools** **Cable Tools**
24. Producing Interval(s), of this completion - Top, Bottom, Name
10,258-297' Wolfcamp

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
CDL/DSN/Comp.Acoustic/DIGL/GR/SP/Caliper

27. Was Well Screened
No

26. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	424'	17-1/2"	440 sks. Class "C"-circ.	-
8-5/8"	24 & 28	4573'	11"	2000 sks. -circ.	-
5-1/2"	15.5 & 17	10,500'	7-7/8"	1190 sks. two stages	-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	10,161'	10,148'

31. Perforation Holes (Interval, size and number)
 10,421'-24';44-54' w/2 JSPF (26 holes)
 10,336'-44';54-61';64-66';68-73' w/2 JSPF(44)
 10,258'-63';74-80';90-97' w/2 JSPF (36 holes)
All holes 0.50" in diameter

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH-INTERVAL	AMOUNT AND KIND MATERIAL USED
10,421'-54'	A/200 gal 15% NEFE HCl
10,336'-73'	A/1000 gal 15% NEFE HCl

33. PRODUCTION

Date First Production 5/23/84	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing
Date of Test 6/14/84	Hours Tested 24	Choke Size 14/64"
Flowing Pressure 810	Casing Pressure -	Calculated 14-Hour Rate 235
Oil - BBL 235	Gas - MCF 472	Water - BBL 0
Oil Gravity - API (Corr.) 46°	Oil - Oil Ratio 2009	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Conway Barnard-Pumper

35. List of Attachments
Logs as listed above

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. (915)682-3794

SIGNED  **Robert R. Glenn** **TITLE** **District Production Mgr.** **DATE** **June 18, 1984**

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southwestern New Mexico

Northwestern New Mexico

T. Anhy 1868'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1970'	T. Strawn	T. Kentland Fruitland	T. Penn. "C"
B. Salt	T. Anoka	T. Picturist Chiffs	T. Penn. "D"
T. Yates 3018'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3838'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montana	T. Mancos	T. McCracken
T. San Andres 4550'	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Glorieta 6190'	T. M. Kee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburg	T. Dakota	T. _____
T. Bluebry	T. Gr. Wash	T. Morris	T. _____
T. Tubb 7328'	T. Granite	T. Todillo	T. _____
T. Drinkard	T. Delaware Sand	T. Entree	T. _____
T. Abo 8090'	T. Bone Springs	T. Wipate	T. _____
T. Wolfcamp 9530'	T. _____	T. Chinle	T. _____
T. Penn	T. _____	T. Permian	T. _____
T. Cisco (Bough C)	T. _____	T. Penn. "A"	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 10,257' to 10,455' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	420	420	Surface rocks & caliche				
420	1868	1448	Red bed				
1868	3018	1150	Salt & Anhydrite				
3018	3838	820	Anhydrite & lime				
3838	4550	712	Anhydrite sand & lime				
4550	5158	608	Dolomite				
5158	6065	907	Lime & sand				
6065	7985	1920	Dolomite				
7985	8470	485	Dolomite and shale				
8470	8700	230	Dolomite				
8700	8800	100	Dolomite & shale				
8800	9620	820	Dolomite				
9620	9870	250	Dolomite, shale, & lime				
9870	10,500	630	Lime & shale				

JUN 22 1984
C.C.D.
HOBBS OFFICE