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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

LG-2682-3

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator J.M. Huber Corporation	8. Farm or Lease Name James O'Neill
3. Address of Operator 1900 Wilco Building, Midland, Texas 79701	9. Well No. 3
4. Location of Well UNIT LETTER F, 1980 FEET FROM THE north LINE AND 1980 FEET FROM west 7 TOWNSHIP 15S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Morton Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) KB 4055'	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>perforating & testing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/18/84 Drill out cement and DV tool.

5/22/84 Drill out float collar and 15' of shoe joint to 10,479'. Ran cement bond log. Cement top at 3900'. Pressure test casing to 1500 psi for 30 minutes. Held OK.

5/23/84 Perf. 10,421'-24; 44'-54' w/2 JSPF. Swab 48 bbls. load water.

5/24/84 Tried to acidize w/500 gals. 15% NEFE acid. Formation would not take fluid. SION to let acid soak.

5/25/84 Formation would not take acid. Reverse acid out of hole. Set CIBP @ 10,400'. Perf 10,336'-44'; 54'-61'; 64'-66'; 68'-73' w/2 JSPF.

6/6/84 Acidize perms 10,336'-73' w/1000 gals. 15% NEFE HCl acid. Swab and flow 568 BO & 602 BW from 5/26/84 to 6/8/84.

6/10/84 Set packer w/downhole shut off valve and on & off seal assembly @ 10,320'. Shut off valve closed.

6/12/84 Perf. 10,258'-63'; 74'-80'; 90'-97' w/2 JSPF. Ran tubing and packer. Set packer @ 10,148'. Swab to flowing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(915)682-3794

SIGNED Robert R. Glenn Robert R. Glenn TITLE District Production Manager DATE June 18, 1984

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUN 22 1984
O.C.C.
HOBBS OFFICE