

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 2682-3	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
J.M. Huber Corporation		James O'Neill	
3. Address of Operator		9. Well No.	
1900 Wilco Bldg., Midland, Texas 79701		3	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER F, 1980 FEET FROM THE West LINE AND 1980 FEET FROM		Morton Wolfcamp	
THE North LINE, SECTION 7 TOWNSHIP 15S RANGE 35E NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
4038.5' GR		Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
XXXXXXXX AND CEMENT JOB <input checked="" type="checkbox"/> *	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/28/84 T.D. hole at 10,500'.

4/29/84 Ran 263 jts. of 5½" casing and set at 10,500' in 7-7/8" hole as follows from top to bottom: 49' of 17# K-55, 7812' of 15.5# K-55, 2639' of 17# K-55, with DV tool at 7904'.
Cemented in two stages as follows: 1st STAGE: Pumped 315 sks Trinity Lite-Wate cmt. w/0.6% Halad 9, followed by 200 sks. C1 "H" w/0.75% CFR-2
2nd STAGE: Pumped 575 sks. Trinity Lite-Wate cmt. w/0.6% Halad 9, followed by 100 sks C1 "H" w/0.75% CFR-2.
Cmt. top @ 3920' by Temperature survey.

* Casing will be pressure tested after drilling out plugs and running cement bond log.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert R. Glenn Robert R. Glenn TITLE District Production Mgr. DATE May 2, 1984

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT 1 SUPERVISOR TITLE _____ DATE MAY 7 1984

CONDITIONS OF APPROVAL, IF ANY: