30-025-2867\$

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DISTRIBUTION	NEW MERICO O LICO:						
SANTA FE	1	CERTA ION COMMISS		Form C-101 Revised 1-1-	65		
FILE	1			5A. Indicat	e Type of Le		
U.S.G.S.]			STATE			
LAND OFFICE	1				& Gas Lease		
OPERATOR	1			LG 268		- 110,	
	-			hunn	mm	mm	
APPLICATION FC		MMM (M					
1a. Type of Work				7. Unit Agre	ement Name	711111	
DRILL X	DEEPEN		İ	-	-		
b. Type of Well	DEEPEN [PLU	G BACK	8. Farm or L	.ease Name		
OIL X GAS WELL	OTHER	SINGLE N	ZONE	James	O'Neill	States	
2. Name of Operator				9. Well No.			
J.M. Huber Corporation					3		
3. Address of Operator					10. Field and Pool, or Wildcat		
1900 Wilco Building, Midland, Texas 79701					Morton (Wolfcamp)		
4. Location of Well	F LOCATED 1980	West		mm	mm	<u></u>	
		_ FEE" FROM THE _ WESL	LINE		///////		
AND 1980 FEET FROM THE	north LINE OF SEC. 7	TW: 0. 155 RGE.	35E NMPM				
		<u>niiniiniinii</u>	VIIIII	12. County		+++++++	
				Lea			
		*******	¥///////	<u>IIIIII</u>	illann	<i>HHHHH</i>	
		10. Proposed Depth	19A. Formation	771111	20. Rotary o	т С.Т.	
		10,500' Wolfcam			-		
21. Elevations (Show whether DF, RT, etc	c.) 21A. Kind & Status Flug. Frid	2'E. Drilling Contractor			Rotar Date Work w	y (ill start	
GL 4038.5'		\$50,000-Current Landis Drilling Co.				<u>i1. 1984</u>	
23.				wee.	K III API	11, 1704	
	PROPOSED CASING A	ND CEMENT PROGRAM					

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
<u>175"</u>	13-3/8"	48#	400'+	100	circ. to surface
11"	8-5/8"	24,28#	4570 '		circ. to surface
7-7/8"	5 ¹ 2"	15.5,17#	10,500'	1050	4000'
	•	(

11.

Drill to total depth, utilizing casing and cement programs as shown. Install double ram blow out preventor after cementing surface casing and test to 2000 psi.

APPROVAL VALID FOR / 80 DAY PERMIT EXPIRES /0/5/84 UNLESS DRILLING UNDERWAY	S
PERMIT EXPIRES 1015184	
UNLESS DRILLING UNDERWAY	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. -Robert R. Glenn_{Title} District Production Manager Signed KC _ Date _ April 3, 1984 (This space for State Use)

OMEINAL SIGNED BY JEARY SEXTON DISTRICT I SUPPRIVISOR APPROVED BY TITLE

1984

APR 5

NE . MEXICO OIL CONSERVATION COMMISSIE 4 WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section perator .ecse Nell Yo J. M. HUBER CORP. JAMES O'NEILL STAFE 3 nit Letter Section Township Pange unty F 7 15 SOUTH 35 EAST LEA Altas: Fortige Location of Well: 1980 NORTH 1980 WEST feet from the line and feet from the drie Ground Level Elev. Producing Formation Pool Cedimates Anreages 4038.5 Wolfcamp Morton Wolfcamp 80 A CIH 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes No No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the nowledge and belief. Mame Robert R. Glenn District Production Mgr. Fosition J.M. Huber Corporation Comp my 1980 April 4, 1984 T: the 80 ACRE PRORATION UNIT Phone 915/682-3794 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. MD. 67H Date Surveyed APRIL 3, 1984 Registered Frofessional Engineer and or I and Surveyo ificate No JOHN W. 676 WF RONALD J. EIDSON 330 660 .90 1320 1880 3239 1980 2310 26 40 2000 1 500 1000 500





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