

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Lynx Petroleum Consultants Incorporated						5. LEASE DESIGNATION AND SERIAL NO. LC 054687	
3. ADDRESS OF OPERATOR P.O. Box 1666, Hobbs, New Mexico 88240						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310 FNL & 1780 FWL At top prod. interval reported below SAME At total depth SAME						7. UNIT AGREEMENT NAME	
14. PERMIT NO. _____ DATE ISSUED 4/9/84						8. FARM OR LEASE NAME Lynx Federal	
15. DATE SPUDDED 4/18/84						9. WELL NO. 5	
16. DATE T.D. REACHED 4/26/84						10. FIELD AND POOL, OR WILDCAT Maljamar Gr-SA	
17. DATE COMPL. (Ready to prod.) 6/5/84						11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 15 T-17S R-32E	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4059.5 GR						12. COUNTY OR PARISH Lea	
19. ELEV. CASINGHEAD 4059.5						13. STATE NM	
20. TOTAL DEPTH, MD & TVD 4250						21. PLUG, BACK T.D., MD & TVD 4200	
22. IF MULTIPLE COMPL., HOW MANY* _____						23. INTERVALS DRILLED BY _____	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4055-65, 3908-10, 3892-97, 3871-73						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL-DLL-MSFL-CCL-CBL						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		24		850		12 1/4	
5 1/2"		15.5&17		4246		7 7/8	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 7/8"		4075					
31. PERFORATION RECORD (Interval, size and number)							
4055-65 3908-10 3892-97 3871-73 1 SPF 0.41" DIA							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
4055-65				10,000 gal. gel w/21,000# sd. after 840 gal acid			
3908-10 3982-97 3871-73				1000gal acid 15,000gal gel w/32,000 # sand			
33.* PRODUCTION							
DATE FIRST PRODUCTION 7/10/84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) PROD	
DATE OF TEST 7/12/84		HOURS TESTED 24		CHOKE SIZE --		PROD'N. FOR TEST PERIOD --	
FLOW. TUBING PRESS. --		CASING PRESSURE 25		CALCULATED 24-HOUR RATE --		OIL—BBL. 85	
						GAS—MCF. 60	
						WATER—BBL. 0	
						GAS-OIL RATIO 706	
						OIL GRAVITY-API (CORR.) 706	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold							
35. LIST OF ATTACHMENTS Deviation Survey							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Gary W. Fonay		TITLE Vice-President		DATE 6/5/84		TEST WITNESSED BY Louis Bearshears	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Queen	3183	3951	O, G, W	Anhy	790	790
Grayburg	3591	3937	O, G, W	T. Salt	851	851
San Andres	3937	4250	O, G, W	B. Salt	2025	2025
				Yates	2224	2224
				Seven Rivers	2534	2534
				Queen	3183	3183
				Grayburg	3591	3591
				San Andres	3937	3937

RECEIVED
JUN 27 1984
HARRIS COUNTY