UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	5
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to decree as also had as allow	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	9 FARM OR LEAGE MANY
1 oil geo	8. FARM OR LEASE NAME
well 🖾 gas 🗆 other	Lynx Federak o
2. NAME OF OPERATOR	9. WELL NO.
1	#5 <u> </u>
Lynx Petroleum Consultants, Inc 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME
	Maljamar GrayS.A.
P.O. Box 1666 - Hobbs, NM 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA COLUMN
	Sec. 15, 7+17S € R=32E
AT SURFACE: 2310! FNL & 1780! FWL	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH: Same	Lea THE NM THE A
Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
NEI ONLY ON OTHER DAIL	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	4059 5 GR 1 3 2 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
TEST WATER SHUT-OFF	
FRACTURE TREAT	સું કું કું કું કું કું કું કું કું કું ક
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Panet and the second
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE	
ABANDON*	
(other) Production Casing X	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dis	all pertinent details and give pertinent details
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
measures and true vertical depths for all markers and zones pertinent	to this work.)*
	Tange a second
Drilled $7-7/8$ " Hole to T.D. (4250')	
(4250.)	97 ± - 37
Ran 100 jts. of 15.5# & 17#,5½" casir	m 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Cemented with 700sxs HOWCO lite + 15#	ng, Total of 4250 2 2 2
flocele followed by 300 grasso so no	f saltysx + ##/sx = 2011
flocele followed by 300 sxs 50-50 Poz flocele + 3#/sx KCL + .3% CFR-2 + .2%	"U" + 2% gelit 4#/sx
130sys cement to surfece Diversion	Halad-4.33 Circulated
130sxs cement to surface. Plug down TD is 4200. WOCU	w 12:15 pm. 5 R lug back
1D 15 4200 • #000	The state of the s
	2000 100 100 100 100 100 100 100 100 100
Subsurface Safety Valve: Manu. and Type	
	Ft.
18. I hereby certify that the foregoing is true and correct	9 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
SIGNED 1/2 Shock TITLE Prod. Mang.	1/30 to 1
THE THATES	DATE
(This space for Federal or State office use)	
APPROVED BY ACCOMPTED FOR RECORDITLE	DATE DATE
CONDITIONS OF APPROVAL, IL ANY	
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MAY 8 1984	선생님은 생각 병원으로
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