

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-28695
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-11078

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER SWD	7. Lease Name or Unit Agreement Name State NC
2. Name of Operator Bridge Oil Company, L.P.	
3. Address of Operator 12404 Park Central Drive, Suite 400, Dallas, Texas 75251	8. Well No. 1
4. Well Location Unit Letter <u>A</u> : <u>1320</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>3</u> Township <u>16S</u> Range <u>32E</u> NMPM Lea County	9. Pool name or Wildcat North Anderson Ranch
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4318' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Mechanical Integrity Test ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-5-90: Conducted MIT, prs csg to 300 psi, did not pass test. Test witnessed by NMOCE rep Lyle Turnacliff.
12-11-90 thru 12-22-90: MIRU Clarke Well Service. TOH w/ tbg & pkr. TIH w/ Guiberson Uni VI pkr & 2-3/8" PC tbg (Note: 85 jts tbg replaced w/ new PC tbg). Well would not take water. TOH w/ tbg and pkr. TIH w/ 300 jt work string. Tagged fill @ 9527', cleaned out to 9965'. Circ hole clean. Acidized w/ 2000 gallons 15% NEFE acid. TOH w/ work string. TIH w/ 2-3/8" PC tbg and Guiberson Uni VI pkr. Packer set @ 9456' w/ 12,000# tension. Pressure test csg to 400 psi, tested OK. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Michael Warren TITLE Regulatory Analyst DATE 1-4-91
TYPE OR PRINT NAME J. Michael Warren (214) 788-3363
TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JAN 10 1991
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 09 1991

COE
HOLDC OFFICE