

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

|                        |  |
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| OPERATOR               |  |

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-11078

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

State "NC"

9. Well No.

1

10. Field and Pool, or Wildcat

North Anderson Ranch- Wolfcamp

UNIT LETTER A 1320 FEET FROM THE North LINE AND 660 FEET FROM  
THE East LINE, SECTION 3 TOWNSHIP 16-S RANGE 32-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

4318.3 GR

12. County

LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

OTHER Polymer Squeeze ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU and Kill well. POH w Production equipment. RIH w/ bit, DC

and workstring. DO cmt to 9960'. Reverse circulate hole clean w/ 2% KCL fresh water and POH. RIH w/ 3 1/8" csg. gun and perf the interval 9946'-56 w/ 4 JSPP. and POH. RIH w/ pkr for 5 1/2" csg. w/ unloader, 16' tailpipe, and workstring. Tag TD, pull up as set pkr at 9935'. Attempt to establish injection rate at 1/2 BPM. If inj rate cannot be established at 1/2 BPM, pump 500 gals 15% HCL w/ add. Spot acid to perforations using unloader. Establish inj rate, rel pkr and POH. RIH w/ cmt ret and workstring and SA 9935'. If communication exists around the cmt ret, an interface treatment will be performed in conjunction w/ the following polymer treatment Pump down the backside w/ water while pumping fluid down the tubing (Cont on back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

COED [Signature]  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

TITLE Administrative Analyst

DATE 22 APRIL 1985

APR 23 1985

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

OTS NMOCN-Hobbs 1-TRR 1-FJN. 1-NLG

Pump the following down tbg at  $\frac{1}{4}$  to  $\frac{1}{2}$  BPM:

- a) 20 bbls water w/ oxygen scavenger
- b) 800 gals. K-trol X-C w/ 4 hr. set time.
- c) 800 gals. K-trol V-C w/ 8 hr. set time.
- d) 800 gals K-trol X-C w/ 4 hr. set time.
- e) 54 bbls. water for flush.

Sting out of cmt. ret. and reverse circulate out excess K-trol.  
WO K-trol. Pull tbg up to TD (9850'). Swab well to recover load

POH w/ workstring. RIH w/ mother hubbard, SN, 3 jts tbg.,  
tbg. anchor, and tbg. Land SN at 9850' and set tbg anchor.

RIH w/ production equipment and return well to production.

RECEIVED  
APR 22 1985  
O.C.D.  
HOBBS OFFICE