Submit 3 Copies To Appropriate District Office	State of New		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised March 25, 1999 WELL API NO.
District II	OIL CONSERVATION DIVISION		30-0-25-28701
811 South First, Artesia, NM 87210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NI		STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 8750	•	VI 07505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well:			7. Lease Name or Unit Agreement Name:
Oil Well Gas Well Other			
2. Name of Operator			State UTP 8. Well No.
H.L. Brown Operating, L.L.C.			3
3. Address of Operator			9. Pool name or Wildcat
P.O. Box 2237, Midland, TX 70702 4. Well Location			Anderson Ranch(Wolfcamp, No)
Unit Letter P: 660 feet from the S line and 990 feet from the E line			
Section 16	Township 15S	Range 32E	NMPM County Lea
	10. Elevation (Show whether		2.)
4298.7 GR 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	TENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORL	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN CEMENT JOB	ABANDONMENT ABANDONMENT
OTHER:		OTHER: Re-Cor	npletion 😾
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.			
Plug back from Morrow & re-complete in Wolfcamp. Morrow perforations; 12,373' - 12,398			
I. Pulled rods, pump & tubing.			
2. Set CIBP on wireline at 11,121' (CIBP setting depth approved by Paul Kautz: CIPB was			
stuck in casing at 11,086') Dumped 35 ft. cemnt on top of CIBP. PBTD 11,086'  3. Perforated Wolfeamp as follows: 9678 - 9684; 9704 - 9712; 9724 - 9736; 9750 - 9758; 9774 - 9780; 9802 - 9806; (51 shots total)			
4. RIH with tubing & packer. Set packer at 9594'. Broke perfs with 500 gal 15% NEFe			
5. Acidizedwith 2,500 g	al 15% NEFe HCL		
6. Swabbed well & kicke	d off flowing.		3147516177870
			1213 W
I hereby certify that the information	above is true and complete to t	he best of my knowledg	re and belief.
SIGNATURE	TTTL	E Operations Ma	100 (1)
Type or print name Jerry M.	Jordan		Telephone No 9 060 688 - 3727
(This space for State use)	· · · · · · · · · · · · · · · · · · ·	0.51-5	\(\frac{1}{6}\).
APPPROVED BY	CONTRACT Y	ORIGINAL SIGN	ID KW
Conditions of approval, if any:	TITLI	- PAUL F. KAII	DATE
		PETROLEUM ENG	NEER AUG & 1 2002

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